

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100322 2. Name of Operator: NOBLE ENERGY INC 3. Address: 1625 BROADWAY STE 2200 City: DENVER State: CO Zip: 80202 4. Contact Name: Kathleen Mills Phone: (720) 587-2226 Fax: (303) 228-4286 Email: kmills@nobleenergyinc.com

5. API Number 05-123-38098-00 6. County: WELD 7. Well Name: EAGLE Well Number: E14-67-1HNA 8. Location: QtrQtr: NWSW Section: 14 Township: 6N Range: 65W Meridian: 6 9. Field Name: GREELEY Field Code: 32760

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/29/2014 End Date: 09/11/2014 Date of First Production this formation: 09/25/2014 Perforations Top: 7471 Bottom: 11197 No. Holes: 1464 Hole size: 0.74

Provide a brief summary of the formation treatment: Open Hole: []

PERF'D 7471-11290', FRAC'D W/3403680 GALS SILVERSTIM, 7038 GAL 15% HCL, 3688102# OTTAWA SAND

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 81040 Max pressure during treatment (psi): 8529 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43 Type of gas used in treatment: Min frac gradient (psi/ft): 1.06 Total acid used in treatment (bbl): 167 Number of staged intervals: 20 Recycled water used in treatment (bbl): 4365 Flowback volume recovered (bbl): 9423 Fresh water used in treatment (bbl): 77042 Disposition method for flowback: RECYCLE Total proppant used (lbs): 3688102 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/03/2014 Hours: 24 Bbl oil: 421 Mcf Gas: 411 Bbl H2O: 286 Calculated 24 hour rate: Bbl oil: 421 Mcf Gas: 411 Bbl H2O: 286 GOR: 976 Test Method: FLOWING Casing PSI: 2170 Tubing PSI: 1630 Choke Size: 12/64 Gas Disposition: SOLD Gas Type: WET Btu Gas: 1303 API Gravity Oil: 41 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7188 Tbg setting date: 09/23/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kathleen Mills

Title: Regulatory Analyst Date: _____ Email: kmills@nobleenergyinc.com
:

Attachment Check List

Att Doc Num **Name**

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User Group **Comment** **Comment Date**

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