

## Dave Kubeczko - DNR

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**From:** Dave Kubeczko - DNR  
**Sent:** Tuesday, November 04, 2014 10:43 AM  
**To:** dave.kubeczko@state.co.us  
**Subject:** FW: Mesa Energy Partners LLC, BDU 25-1-199 Pad, NENE Sec 25 T1S R99W, Rio Blanco County, 2A#400658307 Review

**Categories:** Operator Correspondence

**Scan No 2107141      CORRESPONDENCE      2A#400658307**

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**From:** Dave Cesark [mailto:[DCesark@mesa-energy.net](mailto:DCesark@mesa-energy.net)]  
**Sent:** Tuesday, October 21, 2014 9:29 AM  
**To:** Dave Kubeczko - DNR  
**Subject:** RE: Mesa Energy Partners LLC, BDU 25-1-199 Pad, NENE Sec 25 T1S R99W, Rio Blanco County, 2A#400658307 Review

Thanks Dave, I concur with your recommended COAs.

Did you try to call me earlier, if so I apologize- been having phone issues we are trying to get straightened out.

Dave

*Dave Cesark  
Vice President- Environmental & Regulatory Affairs*

**MESA**  
ENERGY PARTNERS, LLC

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**From:** Dave Kubeczko - DNR [mailto:[dave.kubeczko@state.co.us](mailto:dave.kubeczko@state.co.us)]  
**Sent:** Tuesday, October 21, 2014 9:23 AM  
**To:** Dave Cesark  
**Subject:** Mesa Energy Partners LLC, BDU 25-1-199 Pad, NENE Sec 25 T1S R99W, Rio Blanco County, 2A#400658307 Review

David,

I have been reviewing the BDU 25-1-199 Pad **Form 2A** (#400658307). COGCC would like to attach the following conditions of approval (COAs) to the Form 2A based on the information and data Mesa Energy has submitted on or attached to the Form 2A prior to passing the Oil and Gas Location Assessment (OGLA) review.

**Planning:** The following conditions of approval (COAs) will apply:

**COA 91** - Notify the COGCC 48 hours prior to start of pad construction, rig mobilization, spud, pipeline testing, start of hydraulic stimulation operations, and start of flowback operations (if different than hydraulic stimulation

operations) using Form 42 (the appropriate COGCC individuals will automatically be email notified, including the LGD for hydraulic stimulation operations).

**Construction:** The following conditions of approval (COAs) will apply:

**COA 58** - Berms or other containment devices shall be constructed to be sufficiently impervious (corrugated steel with poly liner) to contain any spilled or released material around crude oil, condensate, and produced water storage tanks.

**Drilling/Completions:** The following conditions of approval (COAs) will apply:

**COA 25** - If the well(s) is(are) to be hydraulically stimulated, flowback and stimulation fluids must be sent to tanks, separators, or other containment/filtering equipment before the fluids can be placed into any pipeline or storage vessel located on the well pad; or into tanker trucks for offsite disposal. The flowback and stimulation fluid tanks, separators, or other containment/filtering equipment must be placed on the well pad in an area constructed to be sufficiently impervious to contain any spilled or released material.

**COA 26** - Potential odors associated with the completions process and/or with long term production operations must be controlled/mitigated.

**Material Handling and Spill Prevention:** The following conditions of approval (COAs) will apply to the Form 2A Permit if any temporary surface or buried permanent pipelines (poly or steel) are used during operations at the well pad location or nearby well pads:

**COA 45** - Operator shall pressure test pipelines/flowlines in accordance with Rule 1101.e.(1) prior to putting into initial service any temporary surface or permanent buried pipelines/flowlines and following any reconfiguration of the pipeline network.

**COA 55** - Operator will utilize, to the extent practical, all existing access and other public roads, and/or existing pipeline right-of-ways, when placing/routing pipelines. This will reduce surface disturbance.

COGCC would appreciate your concurrence with attaching these COAs to the Form 2A permit prior to passing the OGLA review. If you have any questions, please do not hesitate to call me at (970) 309-2514 (cell), or email. Thanks.

Dave

David A. Kubeczko, PG  
Oil and Gas Location Assessment Specialist  
Western Colorado



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