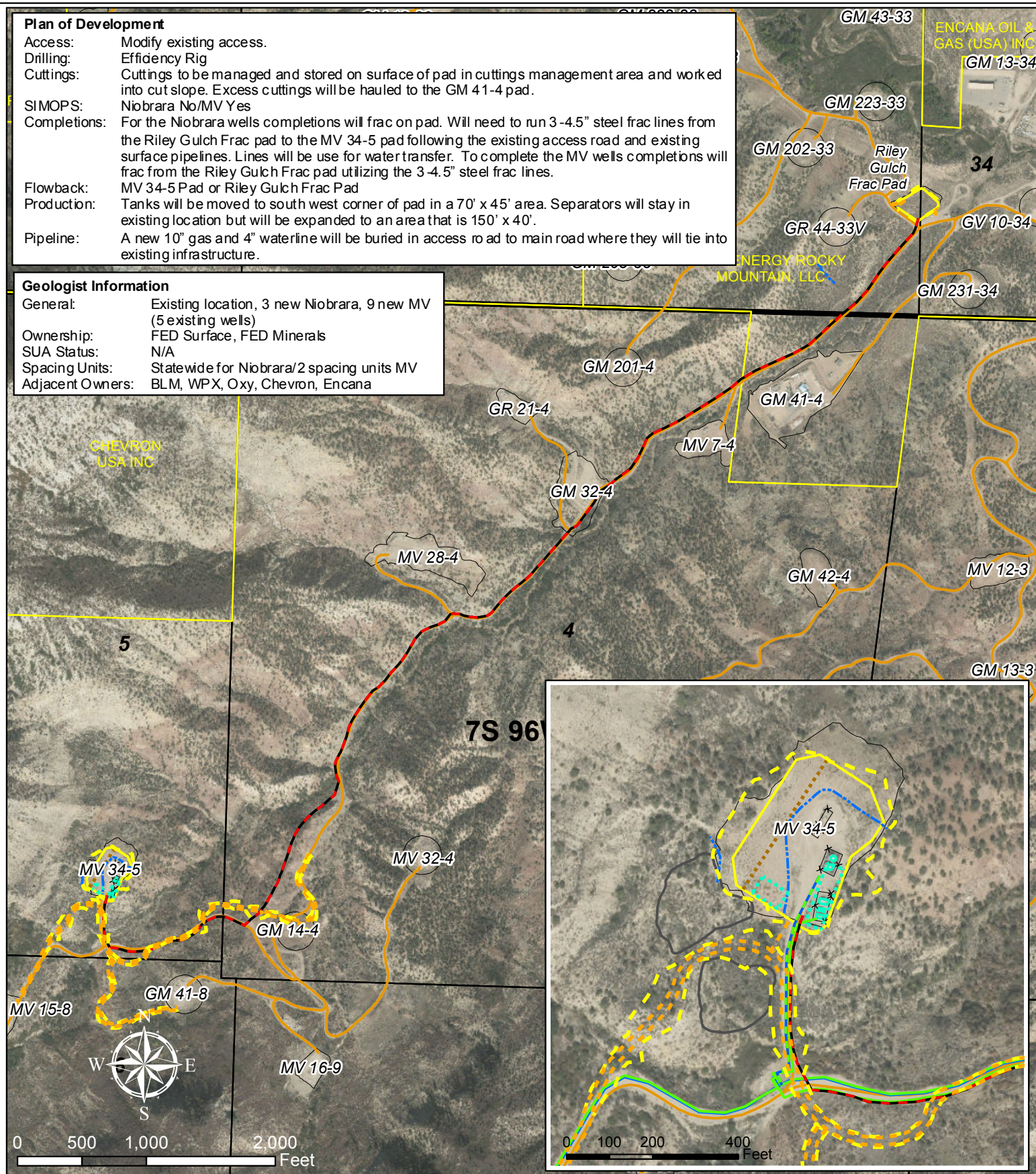


### Plan of Development

Access: Modify existing access.  
Drilling: Efficiency Rig  
Cuttings: Cuttings to be managed and stored on surface of pad in cuttings management area and worked into cut slope. Excess cuttings will be hauled to the GM 41-4 pad.  
SIMOPS: Niobrara No/MV Yes  
Completions: For the Niobrara wells completions will frac on pad. Will need to run 3-4.5" steel frac lines from the Riley Gulch Frac pad to the MV 34-5 pad following the existing access road and existing surface pipelines. Lines will be use for water transfer. To complete the MV wells completions will frac from the Riley Gulch Frac pad utilizing the 3-4.5" steel frac lines.  
Flowback: MV 34-5 Pad or Riley Gulch Frac Pad  
Production: Tanks will be moved to south west corner of pad in a 70' x 45' area. Separators will stay in existing location but will be expanded to an area that is 150' x 40'.  
Pipeline: A new 10" gas and 4" waterline will be buried in access road to main road where they will tie into existing infrastructure.

### Geologist Information

General: Existing location, 3 new Niobrara, 9 new MV (5 existing wells)  
Ownership: FED Surface, FED Minerals  
SUA Status: N/A  
Spacing Units: Statewide for Niobrara/2 spacing units MV  
Adjacent Owners: BLM, WPX, Oxy, Chevron, Encana



### Legend

- Proposed Frac Line (3-4.5")
- Proposed Gas & Water Pipeline
- Existing Gas Pipeline
- Existing Water Pipeline
- Proposed Excess Stockpile
- Proposed Road
- Proposed Cuttings Management Area
- Proposed Production Equipment Area
- Proposed Daylight Line
- Proposed Pad or Pit
- Existing Production Equipment
- Drainage
- Existing Fence
- Parcel Ownership (from Garfield County)
- Existing Pad

WPX Energy Rocky Mountain, LLC

MV 34-5 Plan of Development  
T7S R96W, Section 5

Date Prepared: September 22, 2014

