



Exploration and Production Subsequent Report

Wellname: **GM 333-36**
Location: **SWSE 36-6S-96W**
Field: **Parachute**
API: **05-045-07919**

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Surface Casing: 9-5/8" 32.3# set @ 912 ft
Production Casing: 4-1/2" 11.6#, I-80, set @ 6,830 ft
PBTD: 6,680 ft
TOC: 3,960-ft
Tubing: NA
MV Completions: MV/Cameo (5,114 - 6,718 ft)
Log Types: CBL/GAMMA RAY/CCL, THERMAL MULTIGATE DECAY LITHOLOGY

Purpose: Subsequent Report

Actual Procedure:

- 1 POOH w/ 2-3/8" tbg
- 2 Set CIBP at 5050-ft with 2 sacks cement using bailer in 4-1/2" casing
- 3 Pressure test casing, found holes in casing at 3734' - 3810'. Pump 25 sacks cement leaving 226-ft of cement in 4-1/2" casing for balance plug.
- 4 Set CIBP at 1000-ft, rig up wireline and shoot 3 holes at 120° phasing at 950-ft, pump 30 sks cement and 13 bbls freshwater displacement
- 5 Apply a 50-ft, 20 sks cement plug from surface in 4-1/2" - 9-5/8" annulus
- 6 Place a 50-ft, 10 sks surface cement plug inside 4-1/2" casing
- 7 Weld in place dryhole marker.
- 8 Backfill cellar