

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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11/03/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120
2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP
3. Address: P O BOX 173779
City: DENVER State: CO Zip: 80217-
4. Contact Name: Kayla Hesseltine
Phone: (720) 929-6552
Fax:
Email: kayla.hesseltine@anadarko.com

5. API Number 05-123-38399-00
6. County: WELD
7. Well Name: KERBS
Well Number: 31N-14HZ
8. Location: QtrQtr: NENE Section: 13 Township: 3N Range: 68W Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/01/2014 End Date: 10/16/2014 Date of First Production this formation: 10/21/2014
Perforations Top: 7360 Bottom: 16534 No. Holes: 2904 Hole size: 0.37

Provide a brief summary of the formation treatment:

Open Hole: ☐

PERF AND FRAC FROM 7360-16534.
100 BBL LINEAR GEL, 177601 BBL SLICKWATER, 13153 BBL WATER, 190854 BBL TOTAL FLUID.
5164905# 40/70 GENOA/SAND HILLS, 5164905# TOTAL SAND.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 190854 Max pressure during treatment (psi): 7679
Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.90
Total acid used in treatment (bbl): 0 Number of staged intervals: 46
Recycled water used in treatment (bbl): 0 Flowback volume recovered (bbl): 4712
Fresh water used in treatment (bbl): 190854 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 5164905 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/30/2014 Hours: 24 Bbl oil: 568 Mcf Gas: 1081 Bbl H2O: 407
Calculated 24 hour rate: Bbl oil: 568 Mcf Gas: 1081 Bbl H2O: 407 GOR: 1903
Test Method: FLOWING Casing PSI: 800 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1262 API Gravity Oil: 50
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Kayla Hesseltine

Title: Regulatory Specialist Date: 11/3/2014 Email : kayla.hesseltine@anadarko.com

Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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Total: 0 comment(s)