

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 47120

2. Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP

3. Address: P O BOX 173779

City: DENVER State: CO Zip: 80217-

4. Contact Name: ILA BEALE

Phone: (720) 929-6408

Fax:

Email: ila.beale@anadarko.com

5. API Number 05-123-38397-00

7. Well Name: KERBS

8. Location: QtrQtr: NENE Section: 13 Township: 3N Range: 68W Meridian: 6

9. Field Name: WATTENBERG Field Code: 90750

6. County: WELD

Well Number: 4C-14HZ

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION
Treatment Date: 10/01/2014 End Date: 10/16/2014 Date of First Production this formation: 10/21/2014
Perforations Top: 7576 Bottom: 16808 No. Holes: 1080 Hole size: 0.37
Provide a brief summary of the formation treatment: Open Hole: ☐

"PERF AND FRAC FROM 7576-16,808.
36 BBL ACID, 150 BBL LINEAR GEL, 178,496 BBL SLICKWATER, 12,356 BBL WATER, - 191,038 BBL TOTAL FLUID.
5,200,677# 40/70 GENOA/SAND HILLS, 5,200,677# TOTAL SAND."

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 191038

Max pressure during treatment (psi): 7604

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.89

Total acid used in treatment (bbl): 36

Number of staged intervals: 46

Recycled water used in treatment (bbl): 0

Flowback volume recovered (bbl): 1587

Fresh water used in treatment (bbl): 191002

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 5200677

Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/28/2014 Hours: 24 Bbl oil: 568 Mcf Gas: 682 Bbl H2O: 429
Calculated 24 hour rate: Bbl oil: 568 Mcf Gas: 682 Bbl H2O: 429 GOR: 1201
Test Method: FLOWING Casing PSI: 1125 Tubing PSI: Choke Size: 14/64
Gas Disposition: SOLD Gas Type: WET Btu Gas: 1262 API Gravity Oil: 50
Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:
Reason for Non-Production:
Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt
** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: ILA BEALE
Title: STAFF REG. SPECIALIST Date: Email: rscdjpostdrill@anadarko.com

Attachment Check List

Att Doc Num Name

Total Attach: 0 Files

General Comments

User Group

Comment

Comment Date

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Total: 0 comment(s)