

**From:** [Melnikov, Dmitry](#)  
**To:** [Haddock, Reed](#)  
**Subject:** FW: WPX Energy API # 05-045-21952 SG 531-28 Sidetrack Notification  
**Date:** Monday, November 03, 2014 9:06:20 AM  
**Attachments:** [image001.png](#)  
[Statewide UNPLANNED Sidetrack Approval Reporting 11-6-2013.pdf](#)

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See David Andrew's approval below. We'll make sure that updates like these get communicated to state in a timely manner. Next questions is – this is a Fed well, is anything required for BLM? Thanks.

## Dmitry Melnikov

Office: 970 - 623 - 8921

Cell: 307-257-1551

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**From:** Andrews - DNR, David [mailto:david.andrews@state.co.us]  
**Sent:** Monday, November 03, 2014 8:57 AM  
**To:** Melnikov, Dmitry  
**Cc:** Sarah Freeman - DNR; Craig Burger - DNR; Curtis Conklin - DNR; Barbara Westerdale - DNR; Shaun Kellerby - DNR  
**Subject:** Re: WPX Energy API # 05-045-21952 SG 531-28 Sidetrack Notification

Dmitry,

This notice is delinquent, and I did not see any missed calls over the weekend. We are considering enforcement for drilling without a permit. Approval for sidetracks are required prior to plugging back and commencing the sidetrack. That being said, this procedure was acceptable.

Your regulatory staff should coordinate submittal of the documents shown on the attached guidance with Sarah Freeman (COGCC Permitting, Denver office). The sidetrack Form 2 is due by close of business today.

Sarah,

I entered the following RemindmE in the well file:

Dave Andrews provided verbal approval after-the-fact on 11/3/2014 for a sidetrack that occurred on 11/1/2014.

Thanks,

Dave

David D. Andrews, P.E., P.G.  
Engineering Supervisor - Western Region



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On Mon, Nov 3, 2014 at 8:37 AM, Melnikov, Dmitry <[Dmitry.Melnikov@wpxenergy.com](mailto:Dmitry.Melnikov@wpxenergy.com)> wrote:

Hello Mr. Andrews

Please see the details below for the unplanned sidetrack for the SG 531-28 API # 05-045-21952 well on the SG 43-28 pad. On Nov 1 at 20:30 while tripping out of the hole to work a tight spot prior to running surface casing the downhole motor parted resulting in leaving part of the motor and the bit downhole. We were able to retrieve the rest of the BHA. The remaining part of the BHA was ruled problematic to fish and was left downhole. The 500' cement plug was pumped on top of the fish. All surface and bottomhole location will stay the same as per permit.

SG 531-28 well details for unplanned sidetrack

- I. While tripping out of the hole and reaming a tight spot prior to running surface casing the downhole motor parted.
- II. Total measured depth of the well is 1760'
- III. Conductor was set at 64', is the only previous string in the hole.
- IV. The fish consists of a PDC bit and part of a downhole motor, approximately 25'
  - a. Top of fish is at 1710'
  - b. Approximate bottom of fish is at 1735'
- V. Cement plug is 500' long with a top of 1210', total cement volume of 88.5 bbls or 497 cubic feet
- VI. Plug cement is 17.0 ppg, 0.99 cuft/sk yield, 502 sacks total
- VII. New KOP will be 1210' MD
- VIII. Proposed objective formation for TD is still the Rollins SS as permitted
- IX. BHL target is the same as permitted, no change

We are currently working on submitting Form 2 and will submit Form 5 within 30 days.

Please let me know if you have any questions. Thanks.

*Dmitry Melnikov*

Drilling Engineer

Piceance Basin

WPX Energy - Rocky Mountain, LLC

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