


Wellbore Schematic (Proposed)

697-15-01		Proposed Wellbore																																									
COMMENTS		EQUIPMENT DESCRIPTION																																									
		<p>FIELD Cascade Creek</p> <p>WELL 697-15-01</p> <p>COUNTY Garfield</p> <p>APINo. 504510686</p> <p>RKB ELEVATION 8,363</p> <p>GL ELEVATION 8,346</p> <p>RKB-GL 17</p> <p>Lat 39.529079 Long -108.212929</p>																																									
		<p>DIRECTIONAL DATA</p> <p>MAX ANGLE 0.000 KOP N/A</p> <p>Dogleg (°/100ft) 0 TYPE S-SHAPED</p>																																									
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		<p>PRESSURE DATA</p> <p>HIGHEST ANTICIPATED PRESSURE</p> <p>Max SICP</p> <p>MAXIMUM ALLOWABLE SURFACE PRESS</p> <p>Valve & BOP rating</p>																																									
		<p>WELL COMMUNICATION N</p> <p>Comments</p> <p>MAU 40" x 2.375 eye notch collar to .86" f-nipple w/ 1.81 ID to 2.375 eye 8rd I-80 tubing, RIH 235 fts and tag @ 7501', estimated 8' above fish top, POOH 13 fts and install tubing hanger land well @ 7110' w/ 222 fts in the hole.</p>																																									
		<p>Prepared by: S Awosanya Date: 23-Oct-2014</p>																																									
		<p>Last Tag: Tag @ 7501 top of fish in hole (Jan 22, 2014)</p> <p>Last Workover/MIT: MIT performed in Jan 2014 w/ packer</p>																																									