

State of Colorado
Oil and Gas Conservation Commission

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 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400722306

Date Received:

11/02/2014

Spill report taken by:

Spencer, Stan

Spill/Release Point ID:

439501

SPILL/RELEASE REPORT (SUPPLEMENTAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: <u>BARGATH LLC</u>	Operator No: <u>10128</u>	Phone Numbers
Address: <u>ONE WILLIAMS CENTER</u>		Phone: <u>(970) 618-3329</u>
City: <u>TULSA</u>	State: <u>OK</u>	Mobile: <u>(970) 618-3329</u>
Zip: <u>74172</u>		Email: <u>Annette.Garrigues@Williams.com</u>
Contact Person: <u>Annette Garrigues</u>		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400717467

Initial Report Date: 10/27/2014 Date of Discovery: 10/24/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 33 TWP 6S RNG 96W MERIDIAN 6Latitude: 39.485201 Longitude: -108.109809Municipality (if within municipal boundaries): _____ County: GARFIELD

Reference Location:

Facility Type: GAS GATHERING SYSTEM ☒ Facility/Location ID No 120109☐ No Existing Facility or Location ID No.☐ Well API No. (Only if the reference facility is well) 05- -

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

*Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.*

Were Five (5) barrels or more spilled? No

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0Estimated Condensate Spill Volume(bbl): 0Estimated Flow Back Fluid Spill Volume(bbl): 0Estimated Produced Water Spill Volume(bbl): 0Estimated Other E&P Waste Spill Volume(bbl): >=1 and <5Estimated Drilling Fluid Spill Volume(bbl): 0Specify: Ethylene Glycol

Land Use:

Current Land Use: OTHEROther(Specify): Gas Processing PlantWeather Condition: Mild, sunny, warmSurface Owner: OTHER (SPECIFY)Other(Specify): WPX Energy

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

On October 24, 2014, an Operator discovered that the packing around the cylinder on a glycol pump at Plant 3 of the Parachute Creek Gas Plant had broke and released approximately 100 gallons of ethylene glycol on the ground. The glycol pump was shutdown and the leak stopped. The contaminated soil was immediately cleaned up and placed in a lined containment, ready for disposal. The packing has been replaced and pump returned to service.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

Date	Agency/Party	Contact	Phone	Response
10/24/2014	COGCC	Stan Spencer	970-987-2891	left voice message-no response as of 10/27/2014
10/24/2014	Garfield Co. LEPC	Chris Bornholdt	970-945-0453	left voice message-no response as of 10/27/2014
10/24/2014	WPX (landowner)	Karolina Blaney	970-589-0743	Accepted, would appreciate follow-up.

SPILL/RELEASE DETAIL REPORTS

#1	Supplemental Report Date: 11/02/2014		
FLUIDS	BBL's SPILLED	BBL's RECOVERED	Unknown
OIL	0	0	<input type="checkbox"/>
CONDENSATE	0	0	<input type="checkbox"/>
PRODUCED WATER	0	0	<input type="checkbox"/>
DRILLING FLUID	0	0	<input type="checkbox"/>
FLOW BACK FLUID	0	0	<input type="checkbox"/>
OTHER E&P WASTE	2	1	<input type="checkbox"/>

specify: Will remediate remaining contaminated dirt under skid on 11/03/14.

Was spill/release completely contained within berms or secondary containment? NO Was an Emergency Pit constructed? NO

Secondary containment, including walls & floor regardless of construction material, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

A Form 15 Pit Report shall be submitted within 30 calendar days after the construction of an emergency pit

Impacted Media (Check all that apply) ☒ Soil ☐ Groundwater ☐ Surface Water ☐ Dry Drainage Feature

Surface Area Impacted: Length of Impact (feet): 15 Width of Impact (feet): 10

Depth of Impact (feet BGS): Depth of Impact (inches BGS):

How was extent determined?

Initially, the release area was determined visually. On 11/3/2014, we will remove the remaining contaminated soil underneath the skid. We will use a PID, that is set for Ethylene Glycol, to help us determine our clean soil boundary, and also collect confirmation samples.

Soil/Geology Description:

Soft, silty soils.

Depth to Groundwater (feet BGS)	<u>50</u>	Number Water Wells within 1/2 mile radius:	<u>12</u>
If less than 1 mile, distance in feet to nearest	Water Well <u>1545</u> None <input type="checkbox"/>	Surface Water <u>800</u> None <input type="checkbox"/>	
	Wetlands <u>800</u> None <input type="checkbox"/>	Springs <u> </u> None <input checked="" type="checkbox"/>	
	Livestock <u> </u> None <input checked="" type="checkbox"/>	Occupied Building <u>456</u> None <input type="checkbox"/>	

Additional Spill Details Not Provided Above:

Updated Lat/Long Information: 39.488919N, -108.112703W. Vicinity map is attached. The number of water wells within a 1/2 mile radius is an estimate based on issued DWR permits. There are 2 domestic water wells and the remaining are groundwater monitoring well permits. Some of DWR permits cover multiple monitoring wells, so there are many more monitoring wells within a 1/2 mile radius.

CORRECTIVE ACTIONS

#1	Supplemental Report Date: 11/02/2014
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Cause of Spill (Check all that apply) ☐ Human Error ☒ Equipment Failure ☐ Historical-Unknown
☐ Other (specify) _____

Describe Incident & Root Cause (include specific equipment and point of failure)

On October 24, 2014, an Operator discovered that the packing around the cylinder on a glycol pump at Plant 3 of the Parachute Creek Gas Plant had broke and released approximately 100 gallons of ethylene glycol on the ground. The glycol pump was shutdown and the leak stopped. The contaminated soil that was accessible and not underneath the skid, was immediately cleaned up and placed in a lined containment, ready for disposal. The remaining contaminated soil will be removed on 11/3/2014, and confirmation samples will be taken. Samples will be analyzed to determine that <70 mg/kg has been attained (per Stan Spencer). The packing has been replaced and pump returned to service.

Describe measures taken to prevent the problem(s) from reoccurring:

Check packing more frequently. Ensure that Preventative Maintenance(PM) tasks are being performed on a regular basis.

Volume of Soil Excavated (cubic yards): 1

Disposition of Excavated Soil (attach documentation) ☒ Offsite Disposal ☐ Onsite Treatment
☐ Other (specify) _____

Volume of Impacted Ground Water Removed (bbls): 0

Volume of Impacted Surface Water Removed (bbls): 0

REQUEST FOR CLOSURE

Spill/Release Reports should be closed when impacts have been remediated or when further investigation and corrective actions will take place under an approved Form 27.

Basis for Closure: ☐ Corrective Actions Completed (documentation attached)

☐ Work proceeding under an approved Form 27

Form 27 Remediation Project No: _____

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Annette Garrigues

Title: Environmental Specialist Date: 11/02/2014 Email: Annette.Garrigues@Williams.com

COA Type

Description

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Attachment Check List

Att Doc Num	Name
400722306	FORM 19 SUBMITTED
400722312	AERIAL PHOTOGRAPH

Total Attach: 2 Files

General Comments

User Group	Comment	Comment Date

Total: 0 comment(s)