

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400520511

Date Received:

12/02/2013

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 49100

Contact Name: Janni Keidel

Name of Operator: KOCH EXPLORATION COMPANY, LLC

Phone: (303) 325-2578

Address: 950 17TH STREET #1900

Fax: (303) 325-2599

City: DENVER State: CO Zip: 80202

API Number	05-103-11961-00
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County: RIO BLANCO

Well Name: AHU WYATT

Well Number: 25-43 SWD

Location: QtrQtr: SWSE Section: 25 Township: 2N Range: 97W Meridian: 6

Footage at surface: Distance: 487 feet Direction: FSL Distance: 1981 feet Direction: FEL

As Drilled Latitude: 40.107060 As Drilled Longitude: -108.224253

GPS Data:

Date of Measurement: 11/05/2013 PDOP Reading: 2.7 GPS Instrument Operator's Name: Jason R. Neil

** If directional footage at Top of Prod. Zone Dist.: feet Direction: FSL Dist.: feet. Direction: FEL

Sec: Twp: Rng:

** If directional footage at Bottom Hole Dist.: feet Direction: FSL Dist.: feet. Direction: FEL

Sec: Twp: Rng:

Field Name: WHITE RIVER

Field Number: 92800

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 09/09/2013 Date TD: 09/25/2013 Date Casing Set or D&A: 09/26/2013

Rig Release Date: Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☐ Gas/Coalbed ☒ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ Observation

Total Depth	MD	3502	TVD**	3502	Plug Back Total Depth	MD	3421	TVD**	3421
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Elevations	GR	5819	KB	5830	Digital Copies of ALL Logs must be Attached per Rule 308A
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List Electric Logs Run:

GR, NEUTRON DENSITY, RES, SONIC, CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	24	16	65	0	40	5	0	40	VISU
SURF	14+3/4	13+3/8	48	0	257	125	0	257	VISU
1ST	12+1/4	9+5/8	36	0	1,129	340	0	1,129	VISU
2ND	8+3/4	7	26	0	3,466	380	0	3,466	CALC

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
OHIO CREEK	3,033	3,245			
WILLIAMS FORK	3,245	3,499			Hard copy of logs were sent into COGCC via courier on 10-18-2013.

Operator Comments

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Janni KeidelTitle: Ops/Reg Coordinator Date: 12/2/2013 Email: janni.keidel@kochind.com**Attachment Check List**

Att Doc Num	Document Name	attached ?	
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Attachment Checklist

400520532	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Directional Survey **	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>

Other Attachments

2189123	CEMENT BOND LOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2618224	TRIPLE COMBO LOG-LAS	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2618225	RESISTIVITY LOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
2618226	NEUTRON DENSITY LOG	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400520511	FORM 5 SUBMITTED	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400520620	PLAT	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400520621	MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
UIC	Latitude and Longitude values as originally entered were from Form #2 (Doc # 400269952). Corrected here with data from enclosed plat. Date, Operator, and PDOP were correct.	11/2/2014 1:56:21 PM
UIC	Added LAS for T-Combo Log to file. Also got colored PDF copies of individual Resistivity, Density-Neutron, and T-Combo logs that I updated/attached.	10/27/2014 10:05:21 AM
Permit	Passes Permitting: CBL (Doc # 2189123) received and attached.	10/24/2014 7:32:28 AM
UIC	Surface Casing cemented with 125 sks according to cement ticket, not 26 sks as originally on the Form 5. Calculated that 540 cubic ft cement needed to get cement from bottom of 1st string to surface. Actual cement available is 893 cu ft., so cement could have reached surface. (10/27/2014: CBL indicates Second String Cement to surface.)	7/30/2014 8:36:48 AM
Agency	PENDING: Sent email requesting CBL. Very reluctant to pass SWD well without CBL. Sent another email of request 10/21/14.	7/21/2014 7:21:35 AM

Total: 5 comment(s)