

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/30/2014

Document Number:
675200727

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>336047</u>	<u>336047</u>	<u>CONKLIN, CURTIS</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>16700</u>
Name of Operator:	<u>CHEVRON USA INC</u>
Address:	<u>6001 BOLLINGER CANYON RD</u>
City:	<u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Justus, Julie	970-257-6042	jjustus@chevron.com	All Inspections
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor

Compliance Summary:

QtrQtr: NENW Sec: 25 Twp: 5S Range: 98W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
276275	WELL	PR	12/15/2005	GW	045-10434	SKINNER RIDGE 598-25-3	PR	<input checked="" type="checkbox"/>
293971	WELL	PR	11/22/2009	GW	045-15182	SKR 598-25-AV-01	PR	<input checked="" type="checkbox"/>
293972	WELL	PR	11/20/2009	GW	045-15183	SKR 598-25-AV-03	PR	<input checked="" type="checkbox"/>
293973	WELL	PR	11/14/2009	GW	045-15184	SKR 598-25-AV-05	PR	<input checked="" type="checkbox"/>
293974	WELL	PR	08/30/2013	GW	045-15185	SKR 598-25-AV-06	PR	<input checked="" type="checkbox"/>
293975	WELL	PR	10/11/2009	GW	045-15186	SKR 598-25-AV-02	PR	<input checked="" type="checkbox"/>
293976	WELL	PR	08/30/2013	GW	045-15187	SKR 598-25-AV-11	PR	<input checked="" type="checkbox"/>
293977	WELL	PR	10/08/2009	GW	045-15188	SKR 598-25-AV-04	PR	<input checked="" type="checkbox"/>
293978	WELL	PR	08/30/2013	GW	045-15189	SKR 598-25-AV-08	PR	<input checked="" type="checkbox"/>
293979	WELL	PR	12/08/2009	GW	045-15190	SKR 598-25-AV-14	PR	<input checked="" type="checkbox"/>
293980	WELL	PR	11/17/2009	GW	045-15191	SKR 598-25-AV-07	PR	<input checked="" type="checkbox"/>

293981	WELL	PR	02/01/2011	GW	045-15192	SKR 598-25-AV-15	PR	<input checked="" type="checkbox"/>
293982	WELL	PR	08/15/2012	GW	045-15193	SKR 598-25-AV-13	PR	<input checked="" type="checkbox"/>
293985	WELL	PR	11/07/2009	GW	045-15195	SKR 598-25-AV-09	PR	<input checked="" type="checkbox"/>
293990	WELL	PR	09/30/2009	GW	045-15196	SKR 598-25-AV-10	PR	<input checked="" type="checkbox"/>
293993	WELL	PR	12/08/2009	GW	045-15197	SKR 598-25-AV-12	PR	<input checked="" type="checkbox"/>
294087	WELL	PR	08/01/2013	GW	045-15243	SKR 598-25-AV-20	PR	<input checked="" type="checkbox"/>
294110	WELL	PR	10/12/2012	GW	045-15254	SKR 598-25-AV 19	PR	<input checked="" type="checkbox"/>
294112	WELL	PR	02/01/2011	GW	045-15255	SKR 598-25-AV-21	PR	<input checked="" type="checkbox"/>
294113	WELL	PR	08/30/2013	GW	045-15256	SKR 598-25-AV-16	PR	<input checked="" type="checkbox"/>
294114	WELL	PR	08/30/2013	GW	045-15257	SKR 598-25-AV-22	PR	<input checked="" type="checkbox"/>
294116	WELL	PR	02/09/2010	GW	045-15258	SKR 598-25-AV-18	PR	<input checked="" type="checkbox"/>
294117	WELL	PR	10/25/2009	GW	045-15259	SKR 598-25-AV-17	PR	<input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY	Moderate rilling		

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills: _____

Type	Area	Volume	Corrective action	CA Date
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Multiple Spills and Releases?

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	20	SATISFACTORY	24 plungers		
Ancillary equipment	5	SATISFACTORY	Chem units w/ containments		
Horizontal Separator	2	SATISFACTORY			
Bird Protectors	2	SATISFACTORY			
Other	2	SATISFACTORY	Line heaters		

Facilities:					
<input type="checkbox"/> New Tank		Tank ID: _____			
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	400 BBLS	STEEL AST		
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____
Other (Type)	_____

Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action				Corrective Date
Comment				

Venting:	
Yes/No	Comment
YES	Company rep venting braden head on API 045-15193

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336047

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 276275 Type: WELL API Number: 045-10434 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 293971 Type: WELL API Number: 045-15182 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 293972 Type: WELL API Number: 045-15183 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 293973	Type: WELL	API Number: 045-15184	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293974	Type: WELL	API Number: 045-15185	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293975	Type: WELL	API Number: 045-15186	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293976	Type: WELL	API Number: 045-15187	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293977	Type: WELL	API Number: 045-15188	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293978	Type: WELL	API Number: 045-15189	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293979	Type: WELL	API Number: 045-15190	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293980	Type: WELL	API Number: 045-15191	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293981	Type: WELL	API Number: 045-15192	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293982	Type: WELL	API Number: 045-15193	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293985	Type: WELL	API Number: 045-15195	Status: PR	Insp. Status: PR
Producing Well				
Comment: PR				
Facility ID: 293990	Type: WELL	API Number: 045-15196	Status: PR	Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 293993 Type: WELL API Number: 045-15197 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294087 Type: WELL API Number: 045-15243 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294110 Type: WELL API Number: 045-15254 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294112 Type: WELL API Number: 045-15255 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294113 Type: WELL API Number: 045-15256 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294114 Type: WELL API Number: 045-15257 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294116 Type: WELL API Number: 045-15258 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 294117 Type: WELL API Number: 045-15259 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____
 Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____
 Debris removed _____ No disturbance /Location never built _____
 Access Roads Regraded _____ Contoured _____ Culverts removed _____
 Gravel removed _____
 Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____
 Compaction alleviation _____ Dust and erosion control _____
 Non cropland: Revegetated 80% _____ Cropland: perennial forage _____
 Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:						
Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Gravel	Pass			
Gravel	Pass					
Berms	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____
 Y _____

Comment: Some damage to blanketing on cut slope

CA: _____

Pits: NO SURFACE INDICATION OF PIT