

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/30/2014

Document Number:
675200724

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	336045	336045	CONKLIN, CURTIS	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>16700</u>
Name of Operator:	<u>CHEVRON USA INC</u>
Address:	<u>6001 BOLLINGER CANYON RD</u>
City:	<u>SAN RAMON</u> State: <u>CA</u> Zip: <u>94583</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ellsworth, Stuart		Stuart.ellsworth@state.co.us	Engineering Supervisor
Kellerby, Shaun		shuan.kellerby@state.co.us	NW Supervisor
Justus, Julie	970-257-6042	jjustus@chevron.com	All Inspections

Compliance Summary:

QtrQtr:	<u>NWNE</u>	Sec:	<u>35</u>	Twp:	<u>5S</u>	Range:	<u>98W</u>
Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
07/11/2013	663801244			SATISFACTORY	I		No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
290195	WELL	PR	09/27/2008	GW	045-14036	SKR 598-35-AV-06	PR	<input checked="" type="checkbox"/>
291484	WELL	PR	02/03/2008	GW	045-14389	SKR 598-35-AV-13	PR	<input checked="" type="checkbox"/>
291485	WELL	PR	05/22/2012	GW	045-14390	SKR 598-35-AV-11	PR	<input checked="" type="checkbox"/>
291486	WELL	PR	02/01/2011	GW	045-14391	SKR 598-35-AV-12	TA	<input checked="" type="checkbox"/>
291487	WELL	PR	10/30/2008	GW	045-14392	SKR 598-35-AV-14	PR	<input checked="" type="checkbox"/>
291488	WELL	PR	04/30/2009	GW	045-14393	SKR 598-35-AV-18	PR	<input checked="" type="checkbox"/>
291489	WELL	PR	02/29/2008	GW	045-14394	SKR 598-35-AV-02	PR	<input checked="" type="checkbox"/>
291490	WELL	PR	10/03/2008	GW	045-14395	SKR 598-35-AV-08	PR	<input checked="" type="checkbox"/>
291491	WELL	PR	07/20/2007	GW	045-14396	SKR 598-35-AV-15	PR	<input checked="" type="checkbox"/>

291492	WELL	PR	06/22/2009	GW	045-14397	SKR 598-35-AV-17	PR	<input checked="" type="checkbox"/>
291494	WELL	PR	05/08/2009	GW	045-14400	SKR 598-35-AV-09	PR	<input checked="" type="checkbox"/>
291495	WELL	PR	02/14/2008	GW	045-14401	SKR 598-35-AV-03	PR	<input checked="" type="checkbox"/>
291496	WELL	PR	02/22/2008	GW	045-14402	SKR 598-35-AV-01	PR	<input checked="" type="checkbox"/>
291497	WELL	PR	12/30/2007	GW	045-14403	SKR 598-35-AV-05	PR	<input checked="" type="checkbox"/>
291498	WELL	PR	05/15/2009	GW	045-14404	SKR 598-35-AV-07	PR	<input checked="" type="checkbox"/>
291499	WELL	PR	11/07/2008	GW	045-14405	SKR 598-35-AV-04	PR	<input checked="" type="checkbox"/>
291500	WELL	SI	04/11/2014	GW	045-14406	SKR 598-35-AV-10	SI	<input checked="" type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:				
Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	SATISFACTORY			

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	2	SATISFACTORY			

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Bird Protectors	2	SATISFACTORY		
Other	2	SATISFACTORY	Line heaters	
Plunger Lift	16	SATISFACTORY		
Gathering Line	2	SATISFACTORY		
Ancillary equipment	1	SATISFACTORY	Chem unit w/ containment	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	STEEL AST	,

S/A/V: SATISFACTORY Comment: _____

Corrective Action: _____ Corrective Date: _____

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action _____ Corrective Date _____

Comment _____

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 336045

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 290195 Type: WELL API Number: 045-14036 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 291484 Type: WELL API Number: 045-14389 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 291485 Type: WELL API Number: 045-14390 Status: PR Insp. Status: PR

Producing Well

Comment: **PR**

Facility ID: 291486 Type: WELL API Number: 045-14391 Status: PR Insp. Status: TA

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: _____

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: MIT on day on inspection
Bridge plug @ 7000
Start: 1010 psi 5 Min: 1010psi 10 Min: 1010psi End: 1009psi

Workover

Comment: Alliance Energy Rig #2
Set plug and pressured up for MIT.

Facility ID: 291487 Type: WELL API Number: 045-14392 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291488 Type: WELL API Number: 045-14393 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291489 Type: WELL API Number: 045-14394 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291490 Type: WELL API Number: 045-14395 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291491 Type: WELL API Number: 045-14396 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291492 Type: WELL API Number: 045-14397 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291494 Type: WELL API Number: 045-14400 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291495 Type: WELL API Number: 045-14401 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291496 Type: WELL API Number: 045-14402 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291497 Type: WELL API Number: 045-14403 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291498 Type: WELL API Number: 045-14404 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291499 Type: WELL API Number: 045-14405 Status: PR Insp. Status: PR

Producing Well

Comment: PR

Facility ID: 291500 Type: WELL API Number: 045-14406 Status: SI Insp. Status: SI

Idle Well

Purpose: Shut In Temporarily Abandoned Reminder: PRODUCTION RECORDS

S/A/V: SATISFACTORY CA Date: _____

CA: _____

Comment: MIT on 8-12-10 Doc# 1770803

BradenHead

Comment: 1650psi at time of inspection. Company rep replaced gauge to verify pressure. Pressure was 450psi. Bled pressure off. Company rep will watch well for the next week and report to COGCC staff if pressure returns.

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat Long

DWR Receipt Num: _____ Owner Name: _____ GPS: _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: _____

- 1003a. Debris removed? _____ CM _____
CA _____ CA Date _____
- Waste Material Onsite? _____ CM _____
CA _____ CA Date _____
- Unused or unneeded equipment onsite? _____ CM _____
CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
CA _____ CA Date _____
- Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Inspector Name: CONKLIN, CURTIS

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Seeding	Pass					
Berms	Pass	Compaction	Pass			
Compaction	Pass	Gravel	Pass			
Gravel	Pass					

S/A/V: SATISFACTOR _____ Corrective Date: _____
Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
MIT for API 045-14391 passed for TA status.	conklinc	10/30/2014