

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/28/2014

Document Number:
673707449

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>204437</u>	<u>320677</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>74165</u>
Name of Operator:	<u>RENEGADE OIL & GAS COMPANY LLC</u>
Address:	<u>6155 S MAIN STREET #210</u>
City:	<u>AURORA</u> State: <u>CO</u> Zip: <u>80016</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ingive, Ed	(303) 680-4725	ed@renegadeoilandgas.com	All Inspections
Condill, J.B.	(303) 680-4725	jbcrog@aol.com	All Inspections

Compliance Summary:

QtrQtr: NESW Sec: 36 Twp: 4S Range: 58W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
10/25/2011	659400015	PR	PR	SATISFACTORY			No
11/20/2007	200122122	PR	PR	SATISFACTORY			No
11/07/2007	200121607	PR	PR	ACTION REQUIRED			Yes
09/18/2007	200119082	PR	PR	ACTION REQUIRED			Yes
12/01/2005	200080512	ES	AO	ACTION REQUIRED		Fail	Yes
07/25/2001	1065408	PR	PR	SATISFACTORY		Pass	No
07/11/2001	1065394	PR	PR	ACTION REQUIRED			
12/01/2000	896467	PR	PR	ACTION REQUIRED		Fail	Yes
05/25/1995	500134466	ES					
05/24/1995	500134465	PR	PR				Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
109596	PIT	AC	12/01/2005		-	STATE 2	AC <input type="checkbox"/>
204437	WELL	PR	02/14/1994	OW	005-06522	STATE 2	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Inspector Name: Sherman, Susan

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Rills on road.	See Stormwater section for CA.	11/24/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
OTHER	SATISFACTORY	Stuffing box leak, not on ground (see attached photo).		
WEEDS	ACTION REQUIRED	Weeds on east side of locatin (see attached photo).	Control weeds.	11/10/2014

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Ancillary equipment	2	SATISFACTORY	gas scrubber, chemical container		
Pump Jack	1	SATISFACTORY			
Prime Mover	1	SATISFACTORY	gas		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
			CENTRALIZED BATTERY	39.654060,-103.827960

S/A/V: _____ Comment: _____

Corrective Action: _____ Corrective Date: _____

Inspector Name: Sherman, Susan

Paint Condition					
Other (Content)	_____				
Other (Capacity)	_____				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Venting:	
Yes/No	Comment

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 204437

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 204437 Type: WELL API Number: 005-06522 Status: PR Insp. Status: PR

Producing Well

Comment: Jun 2014 last reported production data entered into database.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: crop

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Fail

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Fail Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Inspector Name: Sherman, Susan

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Fail	Compaction	Fail			
Berms	Pass			MHSP	Pass	berm on west side of location
Gravel	Pass					

S/A/V: **ACTION REQUIRED** Corrective Date: **11/24/2014**

Comment: **Rill on east side of location carrying sediment to field. Rills on access road.**

CA: **Install stormwater BMPs to prevent site degradation and offsite sediment transport.**

Pits: NO SURFACE INDICATION OF PIT

Pit Type: _____	Lined: _____	Pit ID: _____	Lat: _____	Long: _____
Lining:				
Liner Type: _____	Liner Condition: _____			
Comment: _____				
Fencing:				
Fencing Type: _____	Fencing Condition: _____			
Comment: _____				
Netting:				
Netting Type: _____	Netting Condition: _____			
Comment: _____				
Anchor Trench Present: _____	Oil Accumulation: _____	2+ feet Freeboard: _____		
Pit (S/AV): _____	Comment: Pit 109596 listed as active in related section.			
Corrective Action: <input style="width: 50%; height: 20px;" type="text"/>	Date: _____			

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707514	Renegade State 2 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472250
673707515	Renegade State 2 wellhead/berm W	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472251
673707516	Renegade State 2 well chemical containers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472252
673707517	Renegade State 2 well erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472253
673707518	Renegade State 2 well stuffing box leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472254
673707519	Renegade State 2 well weeds	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3472255

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)