

FORM  
5A

Rev  
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400696364

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185  
2. Name of Operator: ENCANA OIL & GAS (USA) INC  
3. Address: 370 17TH ST STE 1700  
City: DENVER State: CO Zip: 80202-  
4. Contact Name: Toby Sachen  
Phone: (720) 876-5845  
Fax:   
Email: toby.sachen@encana.com

5. API Number 05-123-38941-00  
6. County: WELD  
7. Well Name: McConahay  
Well Number: 1E-34H-H266  
8. Location: QtrQtr: SENE Section: 34 Township: 2n Range: 66w Meridian: 6  
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/10/2014 End Date: 06/18/2014 Date of First Production this formation: 07/26/2014

Perforations Top: 7786 Bottom: 11324 No. Holes: 648 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: ☐

24 stage frac treated with 571 bbl 15% HCl, 2796 bbl recycled water, 64877 bbl fresh water, 3,510,143 lbs. 40/70 sand.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):  Max pressure during treatment (psi): 7502

Total gas used in treatment (mcf):  Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment:  Min frac gradient (psi/ft): 0.48

Total acid used in treatment (bbl): 571 Number of staged intervals: 24

Recycled water used in treatment (bbl): 2796 Flowback volume recovered (bbl): 2200

Fresh water used in treatment (bbl): 64877 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3510143 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

**Fracture stimulations must be reported on FracFocus.org**

Test Information:

Date: 08/02/2014 Hours: 24 Bbl oil: 339 Mcf Gas: 391 Bbl H2O: 82

Calculated 24 hour rate: Bbl oil: 339 Mcf Gas: 391 Bbl H2O: 82 GOR: 1153

Test Method: flowing Casing PSI: 1967 Tubing PSI: 1599 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7480 Tbg setting date: 07/14/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned:  Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth:  \*\* Sacks cement on top:  \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
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### Attachment Check List

Att Doc Num      Name

400696427	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment

Comment Date

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Total: 0 comment(s)