

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 2. Name of Operator: ENCANA OIL & GAS (USA) INC 3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202- 4. Contact Name: Toby Sachen Phone: (720) 876-5845 Fax: Email: toby.sachen@encana.com

5. API Number 05-123-38941-00 6. County: WELD 7. Well Name: McConahay Well Number: 1E-34H-H266 8. Location: QtrQtr: SENE Section: 34 Township: 2n Range: 66w Meridian: 6 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/10/2014 End Date: 06/18/2014 Date of First Production this formation: 07/26/2014 Perforations Top: 7786 Bottom: 11324 No. Holes: 648 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole: [] 24 stage frac treated with 571 bbl 15% HCl, 2796 bbl recycled water, 64877 bbl fresh water, 3,510,143 lbs. 40/70 sand.

This formation is commingled with another formation: [] Yes [X] No Total fluid used in treatment (bbl): Max pressure during treatment (psi): 7502 Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30 Type of gas used in treatment: Min frac gradient (psi/ft): 0.48 Total acid used in treatment (bbl): 571 Number of staged intervals: 24 Recycled water used in treatment (bbl): 2796 Flowback volume recovered (bbl): 2200 Fresh water used in treatment (bbl): 64877 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 3510143 Rule 805 green completion techniques were utilized: [X] Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/02/2014 Hours: 24 Bbl oil: 339 Mcf Gas: 391 Bbl H2O: 82 Calculated 24 hour rate: Bbl oil: 339 Mcf Gas: 391 Bbl H2O: 82 GOR: 1153 Test Method: flowing Casing PSI: 1967 Tubing PSI: 1599 Choke Size: 12/64 Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7480 Tbg setting date: 07/14/2014 Packer Depth:

Reason for Non-Production: Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Toby Sachen

Title: Regulatory Analyst Date: _____ Email toby.sachen@encana.com
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Attachment Check List

Att Doc Num **Name**

400696427	WELLBORE DIAGRAM
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)