

FORM 5A

Rev 06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185 4. Contact Name: Toby Sachen  
 2. Name of Operator: ENCANA OIL & GAS (USA) INC Phone: (720) 876-5845  
 3. Address: 370 17TH ST STE 1700 Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202- Email: toby.sachen@encana.com

5. API Number 05-123-38057-00 6. County: WELD  
 7. Well Name: McConahay Well Number: 1D-34H-H266  
 8. Location: QtrQtr: SENE Section: 34 Township: 2n Range: 66w Meridian: 6  
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/09/2014 End Date: 06/13/2014 Date of First Production this formation: 07/26/2014

Perforations Top: 8020 Bottom: 11488 No. Holes: 648 Hole size: 0.38

Provide a brief summary of the formation treatment: Open Hole:

23 stage frac with 608 bbl 15 % HCl acid, 9458 bbl recycled water, 103013 bbl fresh water and 3279643 lb 40/70 sand.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 113080 Max pressure during treatment (psi): 8082

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): 0.43

Total acid used in treatment (bbl): 608 Number of staged intervals: 23

Recycled water used in treatment (bbl): 9458 Flowback volume recovered (bbl): 2275

Fresh water used in treatment (bbl): 103013 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 3279643 Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/02/2014 Hours: 24 Bbl oil: 397 Mcf Gas: 352 Bbl H2O: 330

Calculated 24 hour rate: Bbl oil: 397 Mcf Gas: 352 Bbl H2O: 330 GOR: 887

Test Method: flowing Casing PSI: 2008 Tubing PSI: 1327 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7683 Tbg setting date: 07/07/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen

Title: Regulatory Analyst Date: \_\_\_\_\_ Email toby.sachen@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400696428	WELLBORE DIAGRAM

Total Attach: 1 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)