

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE ET OE ES

Document Number:

400696362

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700
City: DENVER State: CO Zip: 80202-
4. Contact Name: Toby Sachen
Phone: (720) 876-5845
Fax:
Email: toby.sachen@encana.com

5. API Number 05-123-38059-00
6. County: WELD
7. Well Name: McConahay
Well Number: 1C-34H-H266
8. Location: QtrQtr: SENE Section: 34 Township: 2n Range: 66w Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2014 End Date: 06/18/2014 Date of First Production this formation: 07/26/2014

Perforations Top: 8083 Bottom: 11630 No. Holes: 648 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: ☐

24 stage frac treated with a total of 53187 bbl fresh water, 2792 bbl recycled water and 1810641 lb 40/70 sand proppant.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55979 Max pressure during treatment (psi): 7638

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30

Type of gas used in treatment: Min frac gradient (psi/ft): 0.43

Total acid used in treatment (bbl): Number of staged intervals: 24

Recycled water used in treatment (bbl): 2792 Flowback volume recovered (bbl): 2250

Fresh water used in treatment (bbl): 53187 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 1810641 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/02/2014 Hours: 24 Bbl oil: 326 Mcf Gas: 342 Bbl H2O: 271

Calculated 24 hour rate: Bbl oil: 326 Mcf Gas: 342 Bbl H2O: 271 GOR: 1049

Test Method: flowing Casing PSI: 2008 Tubing PSI: 1327 Choke Size: 12/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7779 Tbg setting date: 07/08/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Toby Sachen

Title: Regulatory Analyst Date: _____ Email toby.sachen@encana.com
:

Attachment Check List

Att Doc Num **Name**

400696362	FORM 5A SUBMITTED
400696425	WELLBORE DIAGRAM

Total Attach: 2 Files

General Comments

User Group **Comment** **Comment Date**

--	--	--

Total: 0 comment(s)