

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400696362

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 100185
2. Name of Operator: ENCANA OIL & GAS (USA) INC
3. Address: 370 17TH ST STE 1700 City: DENVER State: CO Zip: 80202-
4. Contact Name: Toby Sachen Phone: (720) 876-5845 Fax: Email: toby.sachen@encana.com

5. API Number 05-123-38059-00
6. County: WELD
7. Well Name: McConahay Well Number: 1C-34H-H266
8. Location: QtrQtr: SENE Section: 34 Township: 2n Range: 66w Meridian: 6
9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: CODELL Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/14/2014 End Date: 06/18/2014 Date of First Production this formation: 07/26/2014
Perforations Top: 8083 Bottom: 11630 No. Holes: 648 Hole size: 0.39

Provide a brief summary of the formation treatment: Open Hole: [ ]
24 stage frac treated with a total of 53187 bbl fresh water, 2792 bbl recycled water and 1810641 lb 40/70 sand proppant.

This formation is commingled with another formation: [ ] Yes [X] No
Total fluid used in treatment (bbl): 55979 Max pressure during treatment (psi): 7638
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.30
Type of gas used in treatment: Min frac gradient (psi/ft): 0.43
Total acid used in treatment (bbl): Number of staged intervals: 24
Recycled water used in treatment (bbl): 2792 Flowback volume recovered (bbl): 2250
Fresh water used in treatment (bbl): 53187 Disposition method for flowback: DISPOSAL
Total proppant used (lbs): 1810641 Rule 805 green completion techniques were utilized: [X]
Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/02/2014 Hours: 24 Bbl oil: 326 Mcf Gas: 342 Bbl H2O: 271
Calculated 24 hour rate: Bbl oil: 326 Mcf Gas: 342 Bbl H2O: 271 GOR: 1049
Test Method: flowing Casing PSI: 2008 Tubing PSI: 1327 Choke Size: 12/64
Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1298 API Gravity Oil: 50
Tubing Size: 2 + 3/8 Tubing Setting Depth: 7779 Tbg setting date: 07/08/2014 Packer Depth:

Reason for Non-Production:
Date formation Abandoned: Squeeze: [ ] Yes [ ] No If yes, number of sacks cmt
\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Toby Sachen  
Title: Regulatory Analyst Date: \_\_\_\_\_ Email: toby.sachen@encana.com  
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### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400696362	FORM 5A SUBMITTED
400696425	WELLBORE DIAGRAM

Total Attach: 2 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)