



Bison Oil Well Cementing Single Cement Surface Pipe

Date: 6/21/2014

Invoice #: 12072

API#

Foreman: JASON

Customer: BILL BARRETT

Well Name: ANSCHUTZ STATE 5-61-19-6457BHZ

County: Weld County

State: Colorado

Sec:

Twp:

Range:

Consultant: CASEY

Rig Name & Number: MAJORS 43

Distance To Location: 45

Units On Location: 4024-3106, 4031-3203

Time Requested: 2300

Time Arrived On Location: 2030

Time Left Location: 200

WELL DATA

Casing Size OD (in) : 9.625
 Casing Weight (lb) : 36.00
 Casing Depth (ft) : 797
 Total Depth (ft) : 800
 Open Hole Diameter (in.) : 13.50
 Conductor Length (ft) :
 Conductor ID :
 Shoe Joint Length (ft) : 36
 Landing Joint (ft) :

Max Rate: 7
 Max Pressure: 2500

Cement Data

Cement Name: BFN III
 Cement Density (lb/gal) : 15.2
 Cement Yield (cuft) : 1.27
 Gallons Per Sack: 5.89
 % Excess: 10%
 Displacement Fluid lb/gal: 8.3
 BBL to Pit: 6.0
 Fluid Ahead (bbls): 20.0
 H2O Wash Up (bbls): 20.0

Spacer Ahead Makeup
 20 BBL H2O+KCL+DYE IN 1ST 10

Casing ID

8.921

Casing Grade

J-55 only used

Calculated Results

cuft of Shoe 15.41 cuft
 (Casing ID Squared) X (.005454) X (Shoe Joint ft)

cuft of Conductor 0.00 cuft
 (Conductor Width Squared) -(Casing Size OD Squared) X (.005454) X (Conductor Length ft)

cuft of Casing 428.31 cuft
 (Open Hole Squared)-(Casing Size Squared) X (.005454) X (Casing Depth - Conductor Length)

Total Slurry Volume 443.72 cuft
 (cuft of Shoe) + (cuft of Conductor) + (cuft of Casing)

bbls of Slurry 78.9 ~~86.93~~ bbls
 (Total Slurry Volume) X (.1781) X (% Excess Cement)

Sacks Needed 349 sk
 (Total Slurry Volume) ÷ (Cement Yield) X (% Excess Cement)

Mix Water 49.00 bbls
 (Sacks Needed) X (Gallons Per Sack) ÷ 42

Displacement: 58.85 bbls

(Casing ID Squared) X (.0009714) X (Casing Depth + Landing Joint - Shoe Joint)

Pressure of cement in annulus

Hydrostatic Pressure: 629.07 PSI

Pressure of the fluids inside casing

Displacement: 328.21 psi

Shoe Joint: 28.04 psi

Total: 356.25 psi

Differential Pressure: 272.82 psi

Collapse PSI: 2020.00 psi

Burst PSI: 3520.00 psi

Total Water Needed: 147.84 bbls

X Casey
 Authorization To Proceed

Customers hereby acknowledges and specifically agrees to the terms and condition on this work order, including, without limitation, the provisions on this work order.



**Bison Oil Well Cementing
Single Cement Surface Pipe**

Customer
Well Name

BILL BARRETT
ANSCHUTZ STATE 5-61-19-6457BHZ

INVOICE #
LOCATION
FOREMAN
Date

12072
Weld County
JASON
6/21/2014

Treatment Report Page 2

DESCRIPTION OF JOB EVENTS

		Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
		BBLs	Time	PSI												
Safety Meeting	2345															
MIRU	2315															
CIRCULATE		0	51	0	0			0			0			0		
Drop Plug		10	54	40	10			10			10			10		
51		20	56	40	20			20			20			20		
		30	100	150	30			30			30			30		
		40	102	240	40			40			40			40		
M & P		50	105	320	50			50			50			50		
Time	Sacks	60	108	330	60			60			60			60		
0021-0050	349	70	BUMP	610	70			70			70			70		
		80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
% Excess	100%	120			120			120			120			120		
Mixed bbls	48.9	130			130			130			130			130		
Total Sacks	349	140			140			140			140			140		
bbl Returns	6	150			150			150			150			150		
Water Temp	64															

Notes:

The day

PUMPED 20 BBL H2O AHEAD, FIRST 10 WITH DYE, MIX AND PUMP 349 SKS AT 15.2, 78.9 BBLs OF SLURRY, RELEASED PRESSURE AND GOT .5 BBL

BACK

X Cesey Jon
Work Performed

X Corman
Title

X
Date