

WARRIOR ENERGY SERVICES CORP.

D/b/a **Black Warrior Wireline**

DEPT. 2114
P.O. BOX 122114
DALLAS, TX. 75312-2114
24 Hour Phone (970) 353-5118



Date
October 22, 2014

Company Name Kerr McGee Oil and Gas Onshore	Well Name and Number SHERWOOD L30-30D	Field Ticket Number 4310-0426
Address 4000 Burlington Ave	District Greeley, CO E-Line	Engineer
City/State/Zip Code Evans, CO 80620	Wireline Unit Number 4310	Supervisor/Engineer Nate Brehmer
County/Parish Weld	Field Wattenberg	Rig Name & Number or Crane Unit Number Concord Rig #2
Field Engineer / Supervisor Signature		Equipment Operator Jeremiah Beman

RUN	RUN DATA		NS	SI	S	O	T	L	UNITS	CODE	DATE	DEPTHS AND DESCRIPTION	UNIT PRICE	AMOUNT
	Job Time:	Shop Time:												
	7:00	5:45							1.0	1000-101		Service Charge Pipe Recovery Unit		
	6:20	6:50												
	6:50	7:05							6,000.0	1010-024		Sector Cement Bond Log Depth Charge		
	7:05	7:45							3,100.0	1020-024		Sector Cement Bond Log Logging Charge		
1	From SURFACE To 3100	Time Out							6,000.0	1010-006		Simultaneous Gamma Ray Log Depth Charge		
	Service in CBL(3100' to surface)	Time Out							3,100.0	1020-006		Simultaneous Gamma Ray Log Logging Charge		
2	Time in	Time Out							6,000.0	1010-008		Simultaneous CCL Log Depth Charge		
	From	To							3,100.0	1020-008		Simultaneous CCL Log Logging Charge		
3	Time in	Time Out												
	From	To												
4	Time in	Time Out												
	From	To												
5	Time in	Time Out												
	From	To												
6	Time in	Time Out												
	From	To												
7	Time in	Time Out												
	From	To												
8	Time in	Time Out												
	From	To												
9	Time in	Time Out												
	From	To												
10	Time in	Time Out												
	From	To												
11	Time in	Time Out												
	From	To												
12	Time in	Time Out												
	From	To												
13	Time in	Time Out												
	From	To												
14	Time in	Time Out												
	From	To												
	Begin Rig Down: 7:50	Finish Rig Down: 8:10												
	Leave Location: 8:10	Arrive Shop: 8:50							1.0	1000-275				
	Operating Hrs: 1:15	Standby Hours: 0:00	3	0					1.0	1000-182				
	Total Field Hrs: 2:25	Travel Time Hrs: 1:10												
	Total Trip Miles: 55	Lost Time Hrs: 0:00												
	Line Size:	Line Length:												
	Wellhead Volls:	Rig Volls:												
WELL DATA														
Casing Size: 4 1/2	Liner Size:	Drill pipe Size:												
Tubing Size:	Minimum ID:	Deviation:												
Drill Collar Size:	Max. Pressure:	Final Prints:												
Fluid Level:	API: 05-123-31127													
Max. Temp:	LAT: 40.20080													
Field Prints:	LONG: -104.82740													
Comments:														

Kurt Weaver
USER ID: ZKRW5
WBS/WO/CC 182611433
G/L Acct: 80012230
Consultant: JATC

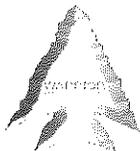
All invoices Payable in Dallas, Dallas CO., TX.
TERMS: NET 30 DAYS.

Concerning irretrievable loss of sealed sources, both WESC d/b/a Black Warrior Wireline and customer agree to abide by 25 TAC § 289.253 and NRC Part 39.77.

The Services (as defined in the Terms) related to this Field Invoice Ticket shall be governed exclusively by the Warrior Energy Services Corporation Customer Agreement General Terms and Conditions (the "Terms"), which are expressly incorporated herein by reference. The Terms are available upon request and at Warrior's website (<http://www.superiorenergy.com/subsidiary/warrior/>). Acceptance of the Terms shall be by the earlier of the date of signing above or by acknowledgment as described in Section 1 of the Terms, including without limitation by beginning performance.

Customer Signature _____

JAT CHANDLER
Customer Printed Name



WARRIOR ENERGY SERVICES CORP. JOB DATA SHEET

Company Kerr McGee Oil and Gas Onshc Well Name and No. SHERWOOD L30-30D Engineer 0
 County Weld Date 10/22/2014 Ticket No. 4310-0426 Unit No. 4310
 District Greeley, CO E-Line Line Size 0 Line Length 0
 Job Time: 7:00 AM Shop Time: 5:45 AM Leave Shop: 6:20 AM Arrive Location: 6:50 AM
 Field Hrs. 1:15:00 Standby Hours: 0:00:00 Total Hours 2:25:00 Travel Time Hrs. 1:10:00
 Trip Miles 55 Leave Location: 8:10 AM Arrive Shop: 8:50 AM

Notice: Engineer to monitor for stray voltage prior to rig up: Wellhead volts: 0 Rig volts : 0

Were there any equipment or down hole failures? Yes No If yes explain on Quality Control Analysis Form

Were there any hot shots required? Yes No If yes explain on Quality Control Analysis Form

Were there any personnel problems? Yes No If yes explain on Quality Control Analysis Form

Were there any accidents? Yes No If yes explain on Quality Control Analysis Form

Were there any near misses? Yes No If yes explain on Quality Control Analysis Form

***** Well Information *****

Casing Size 4.5 Liner Size 0 Tubing Size 0 Drill Pipe Size
 Drill Collar Minimum I.D. Fluid Level 0 Deviation
 Max. Temp. Max. Pressure

***** Run Data *****

RUN INFORMATION

*****REMARKS SECTION*****DESCRIBE RUN DETAILS IN FULL*****

1 Time in 7:05 AM Out 7:45 AM RIH with CBL tools to 3100', POOH
 From SURFACE To 3100
 Service CBL(3100' to surface)

2 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

3 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

4 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

5 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

6 Time in 12:00 AM Out 12:00 AM
 From 0 To 0
 Service 0

7 Time in Out
 From To
 Service

8 Time in Out
 From To
 Service