

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE	ET	OE	ES
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Inspection Date:
10/28/2014Document Number:
668302940Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	432993	432988	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 10311Name of Operator: SYNERGY RESOURCES CORPORATIONAddress: 20203 HIGHWAY 60City: PLATTEVILLE State: CO Zip: 80651

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Rasmuson, Craig	970-737-1073	crasmuson@syrinfo.com	
Sandquist, Rhonda	970-737-1073	rsandquist@syrinfo.com	
Pennington, Dave	970-737-1073	dpennington@syrinfo.com	

Compliance Summary:QtrQtr: SWNW Sec: 5 Twp: 2N Range: 68W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/15/2014	665400734	DG	DG	SATISFACTORY			No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
432982	WELL	XX	05/19/2013	LO	123-37389	SRC Union 11-5D	XX	<input type="checkbox"/>
432984	WELL	AL	01/17/2014	LO	123-37391	SRC Union 5FD	AL	<input type="checkbox"/>
432986	WELL	XX	05/19/2013	LO	123-37393	SRC Union 5JD	XX	<input type="checkbox"/>
432989	WELL	AL	01/17/2014	LO	123-37395	SRC Union 12-5D	AL	<input type="checkbox"/>
432990	WELL	DG	02/11/2014	LO	123-37396	SRC Union 12-5CHZ	PR	<input checked="" type="checkbox"/>
432991	WELL	DG	03/27/2014	LO	123-37397	SRC Union A-5NHZ	PR	<input checked="" type="checkbox"/>
432992	WELL	DG	04/14/2014	LO	123-37398	SRC Union A-5CHZ	PR	<input checked="" type="checkbox"/>
432993	WELL	DG	01/03/2014	LO	123-37399	SRC Union C-5NHZ	PR	<input checked="" type="checkbox"/>
432994	WELL	XX	05/19/2013	LO	123-37400	SRC Union 12-5NHZ	PR	<input checked="" type="checkbox"/>
435075	WELL	DG	01/26/2014	LO	123-38451	SRC Union C-5CHZ	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>10</u>	Production Pits: _____
Condensate Tanks: <u>22</u>	Water Tanks: <u>11</u>	Separators: <u>10</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: <u>2</u>	VOC Combustor: <u>12</u>	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
IGNITOR/COMBUST OR	SATISFACTORY	Chain-link fencing w/privacy slats		
TANK BATTERY	SATISFACTORY	Chain-link fencing w/privacy slats		
SEPARATOR	SATISFACTORY	Chain-link fencing w/privacy slats		
WELLHEAD	SATISFACTORY	Chain-link fencing w/privacy slats		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Vertical Separator	1	SATISFACTORY			
Plunger Lift	6	SATISFACTORY			
Emission Control Device	4	SATISFACTORY			
Horizontal Heated Separator	6	SATISFACTORY			
Gas Meter Run	1	SATISFACTORY	Pipeline meter and metal meter run house		
Compressor	1	SATISFACTORY			

Other	6	SATISFACTORY	VRU Towers		
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL		400 BBLS	STEEL AST	40.170710,-105.034330

S/A/V:	SATISFACTORY	Comment:	
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Corrective Action:		Corrective Date:	
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Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
NO	

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 432993

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 432990 Type: WELL API Number: 123-37396 Status: DG Insp. Status: PR

Producing Well

Comment: PR

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 432991 Type: WELL API Number: 123-37397 Status: DG Insp. Status: PR

Producing WellComment: **PR****BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 432992 Type: WELL API Number: 123-37398 Status: DG Insp. Status: PR

Producing WellComment: **PR****BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 432993 Type: WELL API Number: 123-37399 Status: DG Insp. Status: PR

Producing WellComment: **PR****BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 432994 Type: WELL API Number: 123-37400 Status: XX Insp. Status: PR

Producing WellComment: **PR****BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 435075 Type: WELL API Number: 123-38451 Status: DG Insp. Status: PR

Producing WellComment: **PR****BradenHead**

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Environmental**Spills/Releases:**

Type of Spill: Description: Estimated Spill Volume:

Comment:

Corrective Action: Date:

Inspector Name: JOHNSON, RANDELL

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Complaint:

Tracking Num	Category	Assigned To	Description	Incident Date
200407635	NOISE	Gomez, Jason	On 6-13-2014, the COGCC office received a noise complaint from Jenn Medoff at 11690 Montgomery Circle Longmont CO. The complainant indicated she could here noise coming from a well location with a flare which is located to the west of her home. The complainant was also worried about the flame burning on location which she believed to be causing the noise.	06/13/2014

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: IRRIGATED

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? In _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? In Segregated soils have been replaced?

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Recontoured Perennial forage re-established

Non-Cropland

Top soil replaced Recontoured 80% Revegetation

1003 f. Weeds Noxious weeds?

Comment:

Overall Interim Reclamation In Process

Date Final Reclamation Started:	_____	Date Final Reclamation Completed:	_____
Final Land Use: IRRIGATED _____			
Reminder: _____			
Comment:	_____		
Well plugged	_____	Pit mouse/rat holes, cellars backfilled	_____
Debris removed	_____	No disturbance /Location never built	_____
Access Roads	Regraded _____	Contoured _____	Culverts removed _____
	Gravel removed _____		
Location and associated production facilities reclaimed _____		Locations, facilities, roads, recontoured _____	
Compaction alleviation _____		Dust and erosion control _____	
Non cropland: Revegetated 80% _____		Cropland: perennial forage _____	
Weeds present	_____	Subsidence	_____
Comment:	_____		
Corrective Action:	_____		Date _____
Overall Final Reclamation	_____	Well Release on Active Location	<input type="checkbox"/>
		Multi-Well Location	<input type="checkbox"/>

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Other	Pass	Other	Pass			Vegetation
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			

Comment:	
CA:	

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