

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400510246

Date Received:

11/11/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 66561

2. Name of Operator: OXY USA INC

3. Address: 760 HORIZON DR #101

City: GRAND JUNCTION State: CO Zip: 81506

4. Contact Name: Joan Proulx

Phone: (970) 263-3641

Fax: (970) 263-3694

Email: joan_proulx@oxy.com

5. API Number 05-077-09407-00

7. Well Name: MCDANIEL

8. Location: QtrQtr: NESE Section: 2 Township: 9S Range: 94W Meridian: 6

9. Field Name: BRUSH CREEK Field Code: 7562

6. County: MESA

Well Number: 2-15A

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO

Status: SHUT IN

Treatment Type:

Treatment Date: End Date: Date of First Production this formation:

Perforations Top: 6917 Bottom: 8042 No. Holes: 84 Hole size: 34/100

Provide a brief summary of the formation treatment:

Open Hole: ☐

Well was shut-in effective 1/29/2014, as per operator.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl):

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:

Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:

Test Method: Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6746 Tbg setting date: 11/08/2013 Packer Depth: 6780

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

The McDaniel 2-15A well passed an MIT on 11/7/2013. When attempting to retrieve the packer, the packer became stuck in the hole. The top of fish is at 6780' with approximately 51.85' of fish. Plans are being made to retrieve the fish from the hole.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Joan Proulx

Title: Regulatory Analyst Date: 11/11/2013 Email joan_proulx@oxy.com
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Attachment Check List

Att Doc Num **Name**

400510246	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	Passes Permitting: well was shut-in effective 1/29/2014, as per operator Sundry 400522744 approved 1/29/2014.	10/27/2014 11:06:44 AM
Permit	PENDING: requested operator verify actual status of this well.	10/20/2014 9:20:13 AM

Total: 2 comment(s)