

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
10/23/2014Document Number:
673707269

Overall Inspection:

ACTION REQUIRED**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	237820	317287	Sherman, Susan	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 27635Name of Operator: ENERGY SEARCH COMPANYAddress: PO BOX 1896City: EDWARDS State: CO Zip: 81632

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Marisco, Joe	(303) 320-6546	joemarisco@yahoo.com	
Young, Rob	(303) 894-2100 X5144	rob.young@state.co.us	COGCC EPS
Roebuck, Don	(303) 320-6546	don_roebuck@msn.com	

Compliance Summary:QtrQtr: SWNW Sec: 27 Twp: 2N Range: 53W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/13/2008	200126979	PR	PR	SATISFACTORY			No
09/29/2004	200060974	PR	PR	SATISFACTORY		Pass	No
05/28/2003	200039688	PR	PR	ACTION REQUIRED		Fail	Yes
10/06/1995	500159909	PR	PR			Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
237820	WELL	SI	09/02/2014	OW	121-10323	RESLER 12-27	SI	<input checked="" type="checkbox"/>

Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Inspector Name: Sherman, Susan

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: Pumper will put his number on sign.

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
DEBRIS	ACTION REQUIRED	Cable in south berm of pit (see attached photo).	Remove cable.	11/03/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date

☐ Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Pump Jack	1	SATISFACTORY			
Bird Protectors	3	SATISFACTORY	on treater and vault		
Deadman # & Marked	4	SATISFACTORY			
Veritcal Heater Treater	1	SATISFACTORY	berms 40.11375, - 103.30050		
Prime Mover	1	SATISFACTORY	gas		
Ancillary equipment	4	SATISFACTORY	well shed, 2 chemical containers propane tank		

Facilities:				
<input type="checkbox"/> New Tank		Tank ID: _____		
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLS	STEEL AST	40.113980,-103.300550
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:				Corrective Date:

Paint	
Condition	Adequate
Other (Content)	_____
Other (Capacity)	_____

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Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
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Comment	
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Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	,

S/A/V:		Comment:	same berms as crude oil tanks
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Corrective Action:		Corrective Date:	
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Paint

Condition	
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance

Corrective Action		Corrective Date	
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Comment	
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Venting:		
Yes/No	Comment	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 237820

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):**Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:Summary of Operator Response to Landowner Issues:Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:**Facility**

Facility ID: 237820 Type: WELL API Number: 121-10323 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Dec 2013 last reported production data.

309. COGCC Form 7. OPERATOR'S MONTHLY REPORT OF OPERATIONS

a. Operators shall report all existing oil and gas wells that are not plugged and abandoned on the Operator's Monthly Report of Operations, Form 7, within 45 days after the end of each month. A well must be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a well shall be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. All information required by the form shall be reported, including all fluids produced during the initial testing and completion of the well.

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____

Comment: _____

Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit**Interim Reclamation:**

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture/rangeland

1003a. Debris removed? Fail CM cableCA See housekeeping section. CA Date 11/03/2014Waste Material Onsite? Pass CM _____

CA _____ CA Date _____

Unused or unneeded equipment onsite? Pass CM _____

CA _____ CA Date _____

Pit, cellars, rat holes and other bores closed? _____ CM _____

CA _____ CA Date _____

Guy line anchors removed? _____ CM _____

CA _____ CA Date _____

Guy line anchors marked? Pass CM _____

CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? PassProduction areas have been stabilized? Pass Segregated soils have been replaced? Pass**RESTORATION AND REVEGETATION**Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-CroplandTop soil replaced Pass Recontoured Pass 80% Revegetation In1003 f. Weeds Noxious weeds? I

Comment: _____

Overall Interim Reclamation In Process**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location ☐ Multi-Well Location ☐**Storm Water:**

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Berms	Fail					Pit berms
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass	Gravel	Pass	SR	Pass	

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S/A/V: ACTION
REQUIRED

Corrective Date: 11/03/2014

Comment: Pit berms on south side are eroding into pasture (see attached photo).

CA: Install stormwater BMPs to prevent sediment from leaving location.

Pits: ☐ NO SURFACE INDICATION OF PIT

Pit Type: Skimming/Settling Lined: YES Pit ID: Lat: 40.113820 Long: -103.300350

Lining:

Liner Type: Other Liner Condition:

Comment: concrete vault

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: 2+ feet Freeboard:

Pit (S/A/V): SATISFACTOR Comment:

Corrective Action: Date:

Pit Type: Produced Water Lined: NO Pit ID: Lat: 40.113610 Long: -103.300030

Lining:

Liner Type: Liner Condition:

Comment:

Fencing:

Fencing Type: Fencing Condition:

Comment:

Netting:

Netting Type: Netting Condition:

Comment:

Anchor Trench Present: Oil Accumulation: NO 2+ feet Freeboard:

Pit (S/A/V): SATISFACTOR Comment: Pit berms eroding into field. See Stormwater section for CAs.

Corrective Action: Date:

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Pit Type: <u>Skimming/Settling</u>	Lined: <u>NO</u>	Pit ID: _____	Lat: _____	Long: _____
Lining:				
Liner Type: _____	Liner Condition: _____			
Comment: _____				
Fencing:				
Fencing Type: <u>Livestock</u>	Fencing Condition: <u>Adequate</u>			
Comment: _____				
Netting:				
Netting Type: <u>Metal Grid</u>	Netting Condition: <u>Holes</u>			
Comment: <u>holes and gaps</u>				
Anchor Trench Present: _____	Oil Accumulation: _____	2+ feet Freeboard: _____		
Pit (S/A/V): <u>ACTION</u>	Comment: _____			
Corrective Action: <u>Pumper called and will fix holes and gaps in the bird cover on pit.</u>				Date: _____

COGCC Comments

Comment	User	Date
<u>Update production data (Form 7).</u>	ShermaSe	10/26/2014
The 7/19/2000 NOAV states that the pit CAs were closed on 11/1/2000. There is no pit permit related to the scout card. Submit/verify pit documentation with COGCC EPS.		

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707404	Energy Search Resler 12-27 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467818
673707405	Energy Search Resler 12-27 well shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467819
673707406	Energy Search Resler 12-27 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467820
673707407	Energy Search Resler 12-27 bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467821
673707408	Energy Search Resler 12-27 well chemical container	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467822
673707409	Energy Search Resler 12-27 bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467823
673707410	Energy Search Resler 12-27 bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467824
673707411	Energy Search Resler 12-27 bat vault	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467825
673707412	Energy Search Resler 12-27 bat vault bird protector	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467826
673707413	Energy Search Resler 12-27 bat pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467827
673707415	Energy Search Resler 12-27 bat pit cover/holes/gaps	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467828
673707416	Energy Search Resler 12-27 bat pit cover/holes	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467829
673707417	Energy Search Resler 12-27 bat pits	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467830

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673707418	Energy Search Resler 12-27 bat pit berms/eroding	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467831
673707419	Energy Search Resler 12-27 bat pit cable	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467832

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)