

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/23/2014

Document Number:
673707268

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>237713</u>	<u>317280</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>76830</u>
Name of Operator:	<u>SCHMID PROPERTIES INC</u>
Address:	<u>PO BOX 389</u>
City:	<u>HICO</u> State: <u>TX</u> Zip: <u>76457</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Ikenouye, Teri	(303) 894-2100 X5128	teri.ikenouye@state.co.us	COGCC Production
Crumley, Jack	(970) 345-6550	jlcumley@gmail.com	

Compliance Summary:

QtrQtr:	<u>NENE</u>	Sec:	<u>28</u>	Twp:	<u>2N</u>	Range:	<u>53W</u>
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Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/13/2008	200126977	PR	PR	SATISFACTORY			No
09/29/2004	200060973	PR	PR	SATISFACTORY		Pass	No
05/28/2003	200039690	PR	PR	SATISFACTORY		Pass	No
08/31/1999	873070	ES	PR			Fail	Yes
10/06/1995	500159873	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
102673	PIT	AC	09/23/1999		-	FASSLER	AC
119517	PIT		09/23/1999		-	FASSLER 1-28	
237713	WELL	PR	09/12/1985	OW	121-10216	FASSLER 1-28	PR

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
OTHER	SATISFACTORY	lease		
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	barbed wire		
PIT	SATISFACTORY	each pit area		
TANK BATTERY	SATISFACTORY	barbed wire		
SEPARATOR	SATISFACTORY	hog wire panels		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Veritcal Heater Treater	1	SATISFACTORY	shed, berms 40.11744m - 103.30556		
Pump Jack	1	SATISFACTORY	Leak, not on ground (see attached photo).		
Bird Protectors	1	SATISFACTORY	treater		
Ancillary equipment	2	SATISFACTORY	gas scrubber, propane tank		
Deadman # & Marked	4	SATISFACTORY			
Prime Mover	1	SATISFACTORY	gas		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	300 BBLs	STEEL AST	40.117710,-103.304950

S/A/V: SATISFACTORY Comment: same berm as first pit

Corrective Action: _____ Corrective Date: _____

Paint

Condition: _____

Other (Content) _____

Predrill

Location ID: 237713

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 237713 Type: WELL API Number: 121-10216 Status: PR Insp. Status: PR

Producing Well

Comment: Apr 2013 last reported production data. Submit production data to COGCC Production.

309. COGCC Form 7. OPERATOR'S MONTHLY REPORT OF OPERATIONS
a. Operators shall report all existing oil and gas wells that are not plugged and abandoned on the Operator's Monthly Report of Operations, Form 7, within 45 days after the end of each month. A well must be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a well shall be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. All information required by the form shall be reported, including all fluids produced during the initial testing and completion of the well.
300-22

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: pasture
 1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
 Guy line anchors marked? Pass CM _____ CA _____ CA Date _____
 1003b. Area no longer in use? Pass Production areas stabilized ? Pass
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? Pass Subsidence over on drill pit? In
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In
 Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Inspector Name: Sherman, Susan

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation In

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass	MHSP	Pass	
Gravel	Pass	Gravel	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.117540 Long: -103.304130

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: NO 2+ feet Freeboard: _____

Pit (S/A/V): SATISFACTOR Comment: East large pit.

Corrective Action: _____ Date: _____

Pit Type: Produced Water Lined: NO Pit ID: _____ Lat: 40.117710 Long: -103.304950

Lining:

Liner Type: _____ Liner Condition: _____

Comment: _____

Fencing:

Fencing Type: Livestock Fencing Condition: Adequate

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: Small W pit. Called pumper. He will remove within 24 hours.

Corrective Action: Removed free oil with 24 hours of call to pumper. Remove oil on edges of pit. Date: 11/07/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707383	Schmid Fassler 1 28 well sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467805
673707384	Schmid Fassler 1 28 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467806
673707385	Schmid Fassler 1 28 well chemical containers	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467807
673707386	Schmid Fassler 1 28 well pump jack leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467808
673707387	Schmid Fassler 1 28 well drum in shed with secondary containment	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467809
673707388	Schmid Fassler 1 28 bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467810
673707389	Schmid Fassler 1 28 bat treater shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467811
673707390	Schmid Fassler 1 28 bat tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467812

673707391	Schmid Fassler 1 28 lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467813
673707392	Schmid Fassler 1 28 bat pw tank	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467814
673707393	Schmid Fassler 1 28 bat w pit oil NW corner	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467815
673707394	Schmid Fassler 1 28 bat w pit oil on edges of pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467816
673707395	Schmid Fassler 1 28 bat e big pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467817

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)