

Inspector Name: Sherman, Susan

**FORM  
INSP**Rev  
05/11**State of Colorado  
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:  
10/23/2014Document Number:  
673707268

Overall Inspection:

**ACTION REQUIRED****FIELD INSPECTION FORM**

|                     |             |        |                 |                          |             |
|---------------------|-------------|--------|-----------------|--------------------------|-------------|
| Location Identifier | Facility ID | Loc ID | Inspector Name: | On-Site Inspection       | 2A Doc Num: |
|                     | 237713      | 317280 | Sherman, Susan  | <input type="checkbox"/> |             |

**Operator Information:**OGCC Operator Number: 76830Name of Operator: SCHMID PROPERTIES INCAddress: PO BOX 389City: HICO State: TX Zip: 76457

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☒ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☒ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

**Contact Information:**

| Contact Name   | Phone                   | Email                     | Comment          |
|----------------|-------------------------|---------------------------|------------------|
| Ikenouye, Teri | (303) 894-2100<br>X5128 | teri.ikenouye@state.co.us | COGCC Production |
| Crumley, Jack  | (970) 345-6550          | jlcumley@gmail.com        |                  |

**Compliance Summary:**QtrQtr: NENE Sec: 28 Twp: 2N Range: 53W

| Insp. Date | Doc Num   | Insp. Type | Insp Status | Satisfactory /Action Required | PA P/F/I | Pas/Fail (P/F) | Violation (Y/N) |
|------------|-----------|------------|-------------|-------------------------------|----------|----------------|-----------------|
| 02/13/2008 | 200126977 | PR         | PR          | SATISFACTORY                  |          |                | No              |
| 09/29/2004 | 200060973 | PR         | PR          | SATISFACTORY                  |          | Pass           | No              |
| 05/28/2003 | 200039690 | PR         | PR          | SATISFACTORY                  |          | Pass           | No              |
| 08/31/1999 | 873070    | ES         | PR          |                               |          | Fail           | Yes             |
| 10/06/1995 | 500159873 | PR         | PR          |                               |          | Pass           | No              |

**Inspector Comment:****Related Facilities:**

| Facility ID | Type | Status | Status Date | Well Class | API Num   | Facility Name | Insp Status |
|-------------|------|--------|-------------|------------|-----------|---------------|-------------|
| 102673      | PIT  | AC     | 09/23/1999  |            | -         | FASSLER       | AC          |
| 119517      | PIT  |        | 09/23/1999  |            | -         | FASSLER 1-28  |             |
| 237713      | WELL | PR     | 09/12/1985  | OW         | 121-10216 | FASSLER 1-28  | PR          |

**Equipment:****Location Inventory**

|                              |                        |                     |                         |
|------------------------------|------------------------|---------------------|-------------------------|
| Special Purpose Pits: _____  | Drilling Pits: _____   | Wells: _____        | Production Pits: _____  |
| Condensate Tanks: _____      | Water Tanks: _____     | Separators: _____   | Electric Motors: _____  |
| Gas or Diesel Mortors: _____ | Cavity Pumps: _____    | LACT Unit: _____    | Pump Jacks: _____       |
| Electric Generators: _____   | Gas Pipeline: _____    | Oil Pipeline: _____ | Water Pipeline: _____   |
| Gas Compressors: _____       | VOC Combustor: _____   | Oil Tanks: _____    | Dehydrator Units: _____ |
| Multi-Well Pits: _____       | Pigging Station: _____ | Flare: _____        | Fuel Tanks: _____       |

**Location****Signs/Marker:**

| Type                 | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|----------------------|------------------------------|---------|-------------------|---------|
| WELLHEAD             | SATISFACTORY                 |         |                   |         |
| OTHER                | SATISFACTORY                 | lease   |                   |         |
| TANK LABELS/PLACARDS | SATISFACTORY                 |         |                   |         |
| CONTAINERS           | SATISFACTORY                 |         |                   |         |

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_

**Spills:**

| Type | Area | Volume | Corrective action | CA Date |
|------|------|--------|-------------------|---------|
|------|------|--------|-------------------|---------|

☐ Multiple Spills and Releases?**Fencing/:**

| Type         | Satisfactory/Action Required | Comment         | Corrective Action | CA Date |
|--------------|------------------------------|-----------------|-------------------|---------|
| WELLHEAD     | SATISFACTORY                 | barbed wire     |                   |         |
| PIT          | SATISFACTORY                 | each pit area   |                   |         |
| TANK BATTERY | SATISFACTORY                 | barbed wire     |                   |         |
| SEPARATOR    | SATISFACTORY                 | hog wire panels |                   |         |

**Equipment:**

| Type                    | # | Satisfactory/Action Required | Comment   | Corrective Action | CA Date |
|-------------------------|---|------------------------------|---|-------------------|---------|
| Veritcal Heater Treater | 1 | SATISFACTORY                 | shed, berms<br>40.11744m -<br>103.30556         |                   |         |
| Pump Jack               | 1 | SATISFACTORY                 | Leak, not on ground<br>(see attached<br>photo). |                   |         |
| Bird Protectors         | 1 | SATISFACTORY                 | treater   |                   |         |
| Ancillary equipment     | 2 | SATISFACTORY                 | gas scrubber,<br>propane tank                   |                   |         |
| Deadman # & Marked      | 4 | SATISFACTORY                 |   |                   |         |
| Prime Mover             | 1 | SATISFACTORY                 | gas   |                   |         |

**Facilities:**☐ New Tank

Tank ID: \_\_\_\_\_

| Contents       | # | Capacity | Type      | SE GPS                |
|----------------|---|----------|-----------|-----------------------|
| PRODUCED WATER | 1 | 300 BBLS | STEEL AST | 40.117710,-103.304950 |

S/A/V: SATISFACTORY Comment: same berm as first pit

Corrective Action: \_\_\_\_\_

Corrective Date: \_\_\_\_\_

**Paint**

Condition: \_\_\_\_\_

Other (Content) \_\_\_\_\_

Inspector Name: Sherman, Susan

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

| Type  | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient    | Base Sufficient     | Adequate    |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
|-------------------|--|-----------------|--|

|         |  |
|---------|--|
| Comment |  |
|---------|--|

**Facilities:** ☐ New Tank Tank ID: \_\_\_\_\_

| Contents  | # | Capacity | Type      | SE GPS                |
|-----------|---|----------|-----------|-----------------------|
| CRUDE OIL | 2 | 300 BBLS | STEEL AST | 40.117690,-103.305400 |

|        |              |          |  |
|--------|--------------|----------|--|
| S/A/V: | SATISFACTORY | Comment: |  |
|--------|--------------|----------|--|

|                    |  |                  |  |
|--------------------|--|------------------|--|
| Corrective Action: |  | Corrective Date: |  |
|--------------------|--|------------------|--|

**Paint**

|           |          |
|-----------|----------|
| Condition | Adequate |
|-----------|----------|

Other (Content) \_\_\_\_\_

Other (Capacity) \_\_\_\_\_

Other (Type) \_\_\_\_\_

**Berms**

| Type  | Capacity | Permeability (Wall) | Permeability (Base) | Maintenance |
|-------|----------|---------------------|---------------------|-------------|
| Earth | Adequate | Walls Sufficient    | Base Sufficient     | Adequate    |

|                   |  |                 |  |
|-------------------|--|-----------------|--|
| Corrective Action |  | Corrective Date |  |
|-------------------|--|-----------------|--|

|         |  |
|---------|--|
| Comment |  |
|---------|--|

|                 |         |  |
|-----------------|---------|--|
| <b>Venting:</b> |         |  |
| Yes/No          | Comment |  |
|                 |         |  |

|                 |                              |         |                   |         |
|-----------------|------------------------------|---------|-------------------|---------|
| <b>Flaring:</b> |                              |         |                   |         |
| Type            | Satisfactory/Action Required | Comment | Corrective Action | CA Date |
|                 |                              |         |                   |         |

**Predrill**

Location ID: 237713

**Site Preparation:**

Lease Road Adeq.: \_\_\_\_\_ Pads: \_\_\_\_\_ Soil Stockpile: \_\_\_\_\_

**S/A/V:** \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_ CDP Num.: \_\_\_\_\_

**Form 2A COAs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Wildlife BMPs:****S/A/V:** \_\_\_\_\_ **Comment:** \_\_\_\_\_**CA:** \_\_\_\_\_ **Date:** \_\_\_\_\_**Stormwater:****Comment:** \_\_\_\_\_**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: \_\_\_\_\_ Address: \_\_\_\_\_

Phone Number: \_\_\_\_\_ Cell Phone: \_\_\_\_\_

**Operator Rep. Contact Information:**

Landman Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_

Date Onsite Request Received: \_\_\_\_\_ Date of Rule 306 Consultation: \_\_\_\_\_

Request LGD Attendance: \_\_\_\_\_

**LGD Contact Information:**

Name: \_\_\_\_\_ Phone Number: \_\_\_\_\_ Agreed to Attend: \_\_\_\_\_

**Summary of Landowner Issues:****Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 237713 Type: WELL API Number: 121-10216 Status: PR Insp. Status: PR

**Producing Well****Comment:** Apr 2013 last reported production data. Submit production data to COGCC Production.**309. COGCC Form 7. OPERATOR'S MONTHLY REPORT OF OPERATIONS**

a. Operators shall report all existing oil and gas wells that are not plugged and abandoned on the Operator's Monthly Report of Operations, Form 7, within 45 days after the end of each month. A well must be reported every month from the month that it is spud until it has been reported for one month as abandoned. Each formation that is completed in a well shall be reported every month from the time that it is completed until it has been abandoned and reported for one month as abandoned. All information required by the form shall be reported, including all fluids produced during the initial testing and completion of the well.

300-22

**Environmental**

Inspector Name: Sherman, Susan

**Spills/Releases:**

Type of Spill: \_\_\_\_\_ Description: \_\_\_\_\_ Estimated Spill Volume: \_\_\_\_\_  
Comment: \_\_\_\_\_  
Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_  
Reportable: \_\_\_\_\_ GPS: Lat \_\_\_\_\_ Long \_\_\_\_\_  
Proximity to Surface Water: \_\_\_\_\_ Depth to Ground Water: \_\_\_\_\_

**Water Well:**

Lat \_\_\_\_\_ Long \_\_\_\_\_  
DWR Receipt Num: \_\_\_\_\_ Owner Name: \_\_\_\_\_ GPS : \_\_\_\_\_

**Field Parameters:**

Sample Location: \_\_\_\_\_

Emission Control Burner (ECB): \_\_\_\_\_

Comment: \_\_\_\_\_

Pilot: \_\_\_\_\_ Wildlife Protection Devices (fired vessels): \_\_\_\_\_

**Reclamation - Storm Water - Pit**

**Interim Reclamation:**

Date Interim Reclamation Started: \_\_\_\_\_ Date Interim Reclamation Completed: \_\_\_\_\_

Land Use: \_\_\_\_\_

Comment: **pasture**

1003a. Debris removed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Waste Material Onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Unused or unneeded equipment onsite? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Pit, cellars, rat holes and other bores closed? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors removed? \_\_\_\_\_ CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_  
Guy line anchors marked? Pass CM \_\_\_\_\_ CA \_\_\_\_\_ CA Date \_\_\_\_\_

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? \_\_\_\_\_

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: \_\_\_\_\_

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Inspector Name: Sherman, Susan

Cropland

Top soil replaced \_\_\_\_\_

Recontoured \_\_\_\_\_

Perennial forage re-established \_\_\_\_\_

Non-Cropland

Top soil replaced Pass

Recontoured Pass

80% Revegetation In

1003 f. Weeds Noxious weeds? \_\_\_\_\_ I \_\_\_\_\_

Comment: \_\_\_\_\_

Overall Interim Reclamation In Process

**Final Reclamation/ Abandoned Location:**

Date Final Reclamation Started: \_\_\_\_\_

Date Final Reclamation Completed: \_\_\_\_\_

Final Land Use: \_\_\_\_\_

Reminder: \_\_\_\_\_

Comment: \_\_\_\_\_

Well plugged \_\_\_\_\_

Pit mouse/rat holes, cellars backfilled \_\_\_\_\_

Debris removed \_\_\_\_\_

No disturbance /Location never built \_\_\_\_\_

Access Roads Regraded \_\_\_\_\_

Contoured \_\_\_\_\_

Culverts removed \_\_\_\_\_

Gravel removed \_\_\_\_\_

Location and associated production facilities reclaimed \_\_\_\_\_

Locations, facilities, roads, recontoured \_\_\_\_\_

Compaction alleviation \_\_\_\_\_

Dust and erosion control \_\_\_\_\_

Non cropland: Revegetated 80% \_\_\_\_\_

Cropland: perennial forage \_\_\_\_\_

Weeds present \_\_\_\_\_

Subsidence \_\_\_\_\_

Comment: \_\_\_\_\_

Corrective Action: \_\_\_\_\_ Date \_\_\_\_\_

Overall Final Reclamation \_\_\_\_\_

Well Release on Active Location ☐

Multi-Well Location ☐

**Storm Water:**

| Loc Erosion BMPs | BMP Maintenance | Lease Road Erosion BMPs | Lease BMP Maintenance | Chemical BMPs | Chemical BMP Maintenance | Comment |
|------------------|-----------------|-------------------------|-----------------------|---------------|--------------------------|---------|
| Compaction       | Pass            | Compaction              | Pass                  | MHSP          | Pass                     |         |
| Gravel           | Pass            | Gravel                  | Pass                  |               |                          |         |

S/A/V: SATISFACTOR \_\_\_\_\_

Corrective Date: \_\_\_\_\_

Y \_\_\_\_\_

Comment: \_\_\_\_\_

CA: \_\_\_\_\_

**Pits:** ☐ NO SURFACE INDICATION OF PIT

Pit Type: Produced Water Lined: NO Pit ID: \_\_\_\_\_ Lat: 40.117540 Long: -103.304130**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Fencing:**Fencing Type: Livestock Fencing Condition: Adequate

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: NO 2+ feet Freeboard: \_\_\_\_\_Pit (S/A/V): SATISFACTOR Comment: East large pit.

Corrective Action: \_\_\_\_\_ Date: \_\_\_\_\_

Pit Type: Produced Water Lined: NO Pit ID: \_\_\_\_\_ Lat: 40.117710 Long: -103.304950**Lining:**

Liner Type: \_\_\_\_\_ Liner Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

**Fencing:**Fencing Type: Livestock Fencing Condition: Adequate

Comment: \_\_\_\_\_

**Netting:**

Netting Type: \_\_\_\_\_ Netting Condition: \_\_\_\_\_

Comment: \_\_\_\_\_

Anchor Trench Present: \_\_\_\_\_ Oil Accumulation: YES 2+ feet Freeboard: \_\_\_\_\_Pit (S/A/V): ACTION Comment: Small W pit. Called pumper. He will remove within 24 hours.Corrective Action: Removed free oil with 24 hours of call to pumper. Remove oil on edges of pit. Date: 11/07/2014**Attached Documents**You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

| Document Num | Description  | URL   |
|--------------|--|---|
| 673707383    | Schmid Fassler 1 28 well sign                                    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467805">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467805</a> |
| 673707384    | Schmid Fassler 1 28 wellhead                                     | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467806">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467806</a> |
| 673707385    | Schmid Fassler 1 28 well chemical containers                     | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467807">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467807</a> |
| 673707386    | Schmid Fassler 1 28 well pump jack leak                          | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467808">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467808</a> |
| 673707387    | Schmid Fassler 1 28 well drum in shed with secondary containment | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467809">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467809</a> |
| 673707388    | Schmid Fassler 1 28 bat treater                                  | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467810">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467810</a> |
| 673707389    | Schmid Fassler 1 28 bat treater shed                             | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467811">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467811</a> |
| 673707390    | Schmid Fassler 1 28 bat tanks                                    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467812">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467812</a> |

|           |   |   |
|-----------|---|---|
| 673707391 | Schmid Fassler 1 28 lease sign                    | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467813">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467813</a> |
| 673707392 | Schmid Fassler 1 28 bat pw tank                   | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467814">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467814</a> |
| 673707393 | Schmid Fassler 1 28 bat w pit oil NW corner       | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467815">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467815</a> |
| 673707394 | Schmid Fassler 1 28 bat w pit oil on edges of pit | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467816">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467816</a> |
| 673707395 | Schmid Fassler 1 28 bat e big pit                 | <a href="http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467817">http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3467817</a> |



## **ACTION REQUIRED**

**ANY ACTION REQUIRED** items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)