

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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06/26/2013

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10310
2. Name of Operator: FRAM OPERATING LLC
3. Address: 6 SOUTH TEJON STREET #400
City: COLORADO State: CO Zip: 80903
4. Contact Name: David Cook
Phone: (719) 355-1320
Fax: (719) 314-1362
Email: dave@framamericas.com

5. API Number 05-077-09474-00
6. County: MESA
7. Well Name: MANSUR
Well Number: 33-4-C
8. Location: QtrQtr: SENE Section: 33 Township: 12S Range: 97W Meridian: 6
9. Field Name: WHITEWATER Field Code: 92840

Completed Interval

FORMATION: DAKOTA Status: SHUT IN Treatment Type: ACID JOB
Treatment Date: 10/21/2010 End Date: 10/21/2010 Date of First Production this formation:
Perforations Top: 3401 Bottom: 3444 No. Holes: 54 Hole size: 9/25

Provide a brief summary of the formation treatment:

Open Hole: ☐

3000 gal 7 1/2% HCL

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl):

Max pressure during treatment (psi):

Total gas used in treatment (mcf):

Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment:

Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 71

Number of staged intervals:

Recycled water used in treatment (bbl):

Flowback volume recovered (bbl):

Fresh water used in treatment (bbl):

Disposition method for flowback:

Total proppant used (lbs):

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O:
Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR:
Test Method: Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: API Gravity Oil:
Tubing Size: 2 + 3/8 Tubing Setting Depth: 3507 Tbg setting date: 10/27/2010 Packer Depth:

Reason for Non-Production: Tight formation

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: David Cook

Title: Manager Date: 6/26/2013 Email dave@framamericas.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PENDING: email to use SHUT-IN status. Will ask for core analysis when opr replies. dhs 10/23/2014. Have emailed for core analysis, which will be put in well file. Opr responds that core analysis will be sent.	8/26/2013 3:37:17 PM

Total: 1 comment(s)