

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/23/2014

Document Number:
668302874

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>203295</u>	<u>320267</u>	<u>JOHNSON, RANDELL</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number: 27635

Name of Operator: ENERGY SEARCH COMPANY

Address: PO BOX 1896

City: EDWARDS State: CO Zip: 81632

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Roebuck, Don		don_roebuck@msn.com	
Marisco, Joe		joemarisco@yahoo.com	

Compliance Summary:

QtrQtr: NWNW Sec: 18 Twp: 1S Range: 67W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
09/10/2014	668302368	PR	UN	ACTION REQUIRED	I		No
01/25/2010	200229248	PR	PR	ACTION REQUIRED			Yes
05/20/2009	200211535	PR	PR	ACTION REQUIRED			Yes
01/02/2008	200128718	PR	PR	ACTION REQUIRED			Yes
08/29/2000	896192	CO	PR	SATISFACTORY		Pass	No
01/13/2000	895245	PR	PR	ACTION REQUIRED		Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
203295	WELL	PR	09/04/2014	OW	001-08804	GREEN 2	PR	<input checked="" type="checkbox"/>
413084	WELL	AL	05/05/2014	LO	001-09705	CARLSON 11-18	AL	<input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location				
Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	ACTION REQUIRED	Produced water tank does not have the required capacity signage (Multiple notices given - recidivism established)	Install sign to comply with rule 210.	10/30/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	Weeds at wellhead location/See attached photos on last page of document	Remove weeds	10/30/2014
WEEDS	ACTION REQUIRED	Weeds at entrance to lease access road/See attached photos on last page of document	Remove weeds	10/30/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
PW/CO	WELLHEAD	<= 5 bbls	Remove or remediate stained/contaminated soil around wellhead and repair leaks on wellhead/See attached photos on last page of document (Multiple notices given - recidivism established)	11/23/2014
Other	Pump Jack	<= 5 bbls	Remove or remediate stained/contaminated soil around pumpjack and repair leaks on pumpjack motor and gear box/See attached photos on last page of document (Multiple notices given - recidivism established)	11/23/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
PUMP JACK	SATISFACTORY	Pipe and rod fencing		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Gas Meter Run	1	SATISFACTORY			

Prime Mover	1	ACTION REQUIRED	Gas engine - Pumpjack motor leaking contaminants onto the ground and stormwater carrying contaminants into nearby waterways/See attached photos on last page of document (Multiple notices given - recidivism established)	Repair leaks on pumpjack motor	11/23/2014
Pump Jack	1	ACTION REQUIRED	Pumpjack gear box leaking contaminants onto the ground and stormwater carrying contaminants into nearby waterways/See attached photos on last page of document (Multiple notices given - recidivism established)	Repair leaks on pumpjack gear box	11/23/2014
Horizontal Heated Separator	1	SATISFACTORY			

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	OTHER	Open Top	39.971550,-104.935420

S/A/V:	Comment: Capacity unknown - no signage
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action	Corrective Date
Comment	

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	1	300 BBLS	STEEL AST	39.971550,-104.935420

S/A/V: SATISFACTORY	Comment:
Corrective Action:	Corrective Date:

Paint Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
Berms				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficient	Base Sufficient	Adequate
Corrective Action	_____			Corrective Date
Comment	_____			

Venting:		
Yes/No	Comment	
NO	_____	

Flaring:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 203295

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 203295 Type: WELL API Number: 001-08804 Status: PR Insp. Status: PR

Producing Well

Comment: PR - Valves open for production at wellhead.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): N _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:
 Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment: _____

1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
 Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors removed? Pass CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? In _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____
 Cuttings management: _____
 1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In _____
 Production areas have been stabilized? In _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION
Cropland

Inspector Name: JOHNSON, RANDELL

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Other	Pass	Other	Pass			Vegetation
Compaction	Pass	Compaction	Pass			

S/A/V: SATISFACTOR Corrective Date: _____

Y

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
No production records on file with COGCC since December 2013. Production records must be kept current with COGCC (2nd Notice - establishing recidivism).	johnsonr	10/23/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
668302875	Energy Search - Green 2 (001-08804) (1-1)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466517
668302876	Energy Search - Green 2 (001-08804) (2-2)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466518
668302877	Energy Search - Green 2 (001-08804) (3-3)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466519
668302878	Energy Search - Green 2 (001-08804) (4-4)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466520
668302879	Energy Search - Green 2 (001-08804) (5-5)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466521
668302880	Energy Search - Green 2 (001-08804) (6-6)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466522
668302881	Energy Search - Green 2 (001-08804) (7-7)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466523
668302882	Energy Search - Green 2 (001-08804) (8-8)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466524
668302883	Energy Search - Green 2 (001-08804) (9-9)	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3466525

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)