

FORM
5ARev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 8960 4. Contact Name: Olga Chikaloff
 2. Name of Operator: BONANZA CREEK ENERGY OPERATING COMPANY Phone: (720) 440-1600
 3. Address: 410 17TH STREET SUITE #1400 Fax: (720) 279-2331
 City: DENVER State: CO Zip: 80202 Email: ochikaloff@bonanzacrk.com

5. API Number 05-123-39063-00 6. County: WELD
 7. Well Name: Antelope Well Number: 11-41-33HNB
 8. Location: QtrQtr: SWNW Section: 33 Township: 5N Range: 62W Meridian: 6
 9. Field Name: WATTENBERG Field Code: 90750

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 05/29/2014 End Date: 05/30/2014 Date of First Production this formation: 06/10/2014Perforations Top: 6828 Bottom: 10835 No. Holes: _____ Hole size: _____Provide a brief summary of the formation treatment: Open Hole: ☒

18 Stage Niobrara pumped a total of 58,128 bbls of fluid (Phaser) and 4,194,940 # of sand (40/70 Ottawa, 30/50 Ottawa, 30/50 US Silica, 20/40 InnoProp); ATP 3,901 psi, ATR 52.00 bpm, Final ISDP 3,439 psi; completed with sliding sleeves and casing packers.

This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 58128 Max pressure during treatment (psi): 4985Total gas used in treatment (mcf): _____ Fluid density at initial fracture (lbs/gal): 8.33Type of gas used in treatment: _____ Min frac gradient (psi/ft): 0.98Total acid used in treatment (bbl): _____ Number of staged intervals: 18Recycled water used in treatment (bbl): _____ Flowback volume recovered (bbl): 27184Fresh water used in treatment (bbl): 58128 Disposition method for flowback: DISPOSALTotal proppant used (lbs): 4194940 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 06/14/2014 Hours: 72 Bbl oil: 747 Mcf Gas: 639 Bbl H2O: 1386Calculated 24 hour rate: Bbl oil: 249 Mcf Gas: 213 Bbl H2O: 462 GOR: 855Test Method: Flowing Casing PSI: 1025 Tubing PSI: 225 Choke Size: 23/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1311 API Gravity Oil: 43Tubing Size: 2 + 3/8 Tubing Setting Depth: 6579 Tbg setting date: 06/04/2014 Packer Depth: _____

Reason for Non-Production: _____

Date formation Abandoned: _____ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt _____

** Bridge Plug Depth: _____ ** Sacks cement on top: _____ ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Olga Chikaloff

Title: Engineering Technician Date: _____ Email: ochikaloff@bonanzacrk.com
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Attachment Check List

Att Doc Num **Name**

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Total Attach: 0 Files

General Comments

User Group **Comment** **Comment Date**

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