

**FORM**  
**6**  
Rev  
12/05

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: 2493359			
Date Received: 10/16/2014			

**WELL ABANDONMENT REPORT**

This form is to be submitted as an Intent to Abandon whenever an abandonment is planned on a borehole. After the abandonment is complete, this form shall again be submitted as a Subsequent Report of the actual work completed. The approved intent shall be valid for six months after the approval date, after that period, a new intent will be required. Attachments required with the Intent to Abandon are wellbore diagrams of the current configuration and the proposed configuration with plugs set.

A Subsequent Report of Abandonment shall indicate the actual work completed. Attachments required with a Subsequent Report are a wellbore diagram showing plugs that were set and casing remaining in the hole, the job summaries from all plugging contractors used, including wireline and cementing (third party verification) and any logs that may have been run during abandonment.

OGCC Operator Number: <u>10126</u>	Contact Name: <u>DAN DALTON</u>
Name of Operator: <u>PARK ENERGY PETROLEUM LLC</u>	Phone: <u>(307) 8712007</u>
Address: <u>P O BOX 825</u>	Fax: _____
City: <u>WALDEN</u> State: <u>CO</u> Zip: <u>80480</u>	Email: <u>DNDAL1@AOL.COM</u>
<b>For "Intent" 24 hour notice required,</b> Name: <u>Waldron, Emily</u> Tel: <u>(970) 819-9609</u>	
<b>COGCC contact:</b> Email: <u>emily.waldron@state.co.us</u>	

API Number <u>05-057-06254-00</u>	Well Number: <u>2</u>
Well Name: <u>DOWDELL</u>	
Location: QtrQtr: <u>SENE</u> Section: <u>1</u> Township: <u>8N</u> Range: <u>82W</u> Meridian: <u>6</u>	
County: <u>JACKSON</u> Federal, Indian or State Lease Number: _____	
Field Name: <u>WILDCAT</u> Field Number: <u>99999</u>	

Notice of Intent to Abandon       Subsequent Report of Abandonment

*Only Complete the Following Background Information for Intent to Abandon*

Latitude: \_\_\_\_\_ Longitude: \_\_\_\_\_

GPS Data:  
Date of Measurement: \_\_\_\_\_ PDOP Reading: \_\_\_\_\_ GPS Instrument Operator's Name: \_\_\_\_\_

Reason for Abandonment:  Dry     Production for Sub-economic     Mechanical Problems  
 Other \_\_\_\_\_

Casing to be pulled:  Yes     No    Estimated Depth: \_\_\_\_\_

Fish in Hole:  Yes     No    If yes, explain details below

Wellbore has Uncemented Casing leaks:  Yes     No    If yes, explain details below

Details: \_\_\_\_\_

**Current and Previously Abandoned Zones**

Formation	Perf. Top	Perf. Btm	Abandoned Date	Method of Isolation	Plug Depth
DAKOTA	657	664			
ENTRADA	1185	1206	08/16/1987	CEMENT	727
Total: 2 zone(s)					

**Casing History**

Casing Type	Size of Hole	Size of Casing	Weight Per Foot	Setting Depth	Sacks Cement	Cement Bot	Cement Top	Status
SURF	12+1/4	9+5/8	40	182	50	182	0	
1ST	8+7/8	7	17	581	220	581	0	
2ND	6+3/4	4+1/2	10.5	1,950	400	1,950	559	

## Plugging Procedure for Intent and Subsequent Report

CIBP #1: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #2: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #3: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top. CIBP #4: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.  
CIBP #5: Depth \_\_\_\_\_ with \_\_\_\_\_ sacks cmt on top.

NOTE: Two(2) sacks cement required on all CIBPs.

Set 46 sks cmt from 700 ft. to 0 ft. Plug Type: CASING Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Set \_\_\_\_\_ sks cmt from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Type: \_\_\_\_\_ Plug Tagged:   
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
Perforate and squeeze at \_\_\_\_\_ ft. with \_\_\_\_\_ sacks. Leave at least 100 ft. in casing \_\_\_\_\_ CICR Depth  
(Cast Iron Cement Retainer Depth)  
Set \_\_\_\_\_ sacks half in. half out surface casing from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Plug Tagged:   
Set 5 sacks at surface  
Cut four feet below ground level, weld on plate Above Ground Dry-Hole Marker:  Yes  No  
Set 0 sacks in rat hole Set 0 sacks in mouse hole

### Additional Plugging Information for Subsequent Report Only

Casing Recovered: \_\_\_\_\_ ft. of \_\_\_\_\_ inch casing Plugging Date: \_\_\_\_\_  
\*Wireline Contractor: \_\_\_\_\_ \*Cementing Contractor: \_\_\_\_\_  
Type of Cement and Additives Used: \_\_\_\_\_  
Flowline/Pipeline has been abandoned per Rule 1103  Yes  No \*ATTACH JOB SUMMARY

Technical Detail/Comments:

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: DAN DALTON  
Title: ENGINEER AND OWNER Date: 9/12/2012 Email: DNDAL1@AOL.COM

Based on the information provided herein, this Well Abandonment Report (Form 6) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: ANDREWS, DAVID Date: 10/23/2014

**CONDITIONS OF APPROVAL, IF ANY:** \_\_\_\_\_

Expiration Date: 4/22/2015

<u>COA Type</u>	<u>Description</u>
	1) Provide 48 hour notice of plugging MIRU via electronic Form 42. 2) Properly abandon flowlines per Rule 1103. File electronic Form 42 when flowline abandonment is complete. 3) Show all three casing strings identified herein on the form 6 Subsequent Report of Abandonment after plugging the well. 4) The submitted as-drilled GPS data on this form plots the well in the SESE QtrQtr, and therefore it appears to be erroneous. Operator shall obtain new GPS data per the requirements of Rule 215 and Rule 311 and submit the new as-drilled GPS data on the Form 6 Subsequent Report of Abandonment after plugging the well.

### Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
2493357	WELLBORE DIAGRAM
2493358	PROPOSED PLUGGING PROCEDURE
2493359	FORM 6 INTENT SUBMITTED

Total Attach: 3 Files

### General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	Removed estimated depth of casing cut (no casing to be pulled). Changed Entrada completion plugging date to 8/16/1987, per Sundry Notice #263509, which documents plugging of the well prior to re-entry in October, 1996. Dakota perms are open - removed 9/11/2012 Dakota plugging date, and changed current method of isolation to "None." Added 7" First String and 9-5/8" Surface Casing data based on available file information. Changed 4+1/2" string from "Surface Casing" to "Second String." No conductor pipe reported in the well file.	10/23/2014 12:28:18 PM
Permit	Wellbore diagram rescanned.	10/23/2014 8:54:15 AM
Permit	Well completion report for Dakota completion DocNum 263511 07/30/1997. Well was drilled to Entrada and later completed in the Dakota.  Wellbore diagram unreadable, requested rescan of original from COGCC staff.	10/22/2014 4:04:22 PM

Total: 3 comment(s)