

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

DE ET OE ES

Inspection Date:
10/20/2014Document Number:
666800200Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	210641	335239	Murray, Richard	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 96850Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLCAddress: 1001 17TH STREET - SUITE #1200City: DENVER State: CO Zip: 80202

- ☐ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman

Compliance Summary:QtrQtr: SWNE Sec: 17 Twp: 6S Range: 91W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/28/2007	200107922	ID	SI	ACTION REQUIRED	I	Fail	Yes
02/02/2000	200005365	ID	TA	SATISFACTORY		Pass	No
11/19/1996	500142141	ID	SI			Pass	Yes

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
210641	WELL	PA	06/02/2010	GW	045-06397	JOLLEY 1	PA	<input checked="" type="checkbox"/>
300230	WELL	PR	05/21/2012	GW	045-17866	JOLLEY KP 332-17	PR	<input checked="" type="checkbox"/>
300231	WELL	PR	02/29/2012	GW	045-17865	JOLLEY KP 32-17	PR	<input checked="" type="checkbox"/>
300232	WELL	PR	04/01/2012	GW	045-17864	JOLLEY KP 432-17	PR	<input checked="" type="checkbox"/>
300334	WELL	PR	04/01/2012	GW	045-17893	JOLLEY KP 531-17	PR	<input checked="" type="checkbox"/>
300335	WELL	PR	04/01/2012	GW	045-17894	JOLLEY KP 542-17	PR	<input checked="" type="checkbox"/>
300336	WELL	SI	06/13/2014	GW	045-17895	JOLLEY KP 442-17	SI	<input checked="" type="checkbox"/>
300337	WELL	PR	04/01/2012	GW	045-17896	JOLLEY KP 342-17	PR	<input checked="" type="checkbox"/>
300338	WELL	PR	04/01/2012	GW	045-17897	JOLLEY KP 42-17	PR	<input checked="" type="checkbox"/>
300339	WELL	PR	05/21/2012	GW	045-17898	JOLLEY KP 541-17	PR	<input checked="" type="checkbox"/>

Equipment:**Location Inventory**

Inspector Name: Murray, Richard

Special Purpose Pits: 1	Drilling Pits: _____	Wells: 10	Production Pits: _____
Condensate Tanks: 4	Water Tanks: 4	Separators: 10	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: 1	Oil Pipeline: _____	Water Pipeline: 1
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY			
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?

Fencing:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
IGNITOR/COMBUST OR	SATISFACTORY	Wire mesh		
WELLHEAD	SATISFACTORY	Wire mesh		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	9	SATISFACTORY			
Bird Protectors	9	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at gas meter run		
Emission Control Device	1	SATISFACTORY			
Horizontal Heated Separator	9	SATISFACTORY			
Vertical Separator	1	SATISFACTORY			
Ancillary equipment	1	SATISFACTORY	Chemical unit at wellhead		
Horizontal Heated Separator	1	SATISFACTORY			

Facilities:

☐ New Tank

Tank ID: _____

Inspector Name: Murray, Richard

Contents	#	Capacity	Type	SE GPS
CONDENSATE	2	300 BBLS	HEATED STEEL AST	,
S/A/V:	SATISFACTORY		Comment: Centralized battery	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
OTHER	2	300 BBLS	STEEL AST	39.532000,-107.575530
S/A/V:	SATISFACTORY		Comment: Fresh water for fire suppression only	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action				Corrective Date
Comment				

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	STEEL AST	,
S/A/V:	SATISFACTORY		Comment: Centralized battery	
Corrective Action:				Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
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Inspector Name: Murray, Richard

Corrective Action		Corrective Date	
Comment			

Facilities: ☐ New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST	39.530390,-107.575580

S/A/V: SATISFACTORY	Comment: Centralized battery
Corrective Action:	Corrective Date:

Paint

Condition	Adequate
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Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate

Corrective Action		Corrective Date	
Comment			

Venting:

Yes/No	Comment
YES	Bradenhead valves open

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 210641

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

Group	User	Comment	Date
Agency	kubeczkod	Operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.	06/21/2010

Inspector Name: Murray, Richard

Agency	kubeczkod	Location is in a sensitive area because of proximity to surface water; therefore, operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations.	06/21/2010
Agency	kubeczkod	Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations. If fluids are conveyed via pipeline, operator must implement best management practices to contain any unintentional release of fluids.	06/21/2010
Agency	kubeczkod	Reserve pit must be lined or closed loop system must be implemented during drilling.	06/21/2010
Agency	edelenr	No portion of any pit that will be used to hold liquids shall be constructed on fill material, unless the pit and fill slope are designed and certified by a professional engineer, subject to review and approval by the director prior to construction of the pit. The construction and lining of the pit shall be supervised by a professional engineer or their agent. The entire base of the pit must be in cut.	06/18/2010

S/A/V: SATISFACTORY

Comment: No drilling or completions being performed at time of inspection. No visual signs of pits

CA:

Date:

Wildlife BMPs:

S/A/V: **Comment:**

CA:

Date:

Stormwater:

Comment:

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: Address:

Phone Number: Cell Phone:

Operator Rep. Contact Information:

Landman Name: Phone Number:

Date Onsite Request Received: Date of Rule 306 Consultation:

Request LGD Attendance:

LGD Contact Information:

Name: Phone Number: Agreed to Attend:

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 210641 Type: WELL API Number: 045-06397 Status: PA Insp. Status: PA

Inspector Name: Murray, Richard

Facility ID: 300230 Type: WELL API Number: 045-17866 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300231 Type: WELL API Number: 045-17865 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300232 Type: WELL API Number: 045-17864 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300334 Type: WELL API Number: 045-17893 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300335 Type: WELL API Number: 045-17894 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300336 Type: WELL API Number: 045-17895 Status: SI Insp. Status: SI

Producing Well

Comment: Plunger lift

Facility ID: 300337 Type: WELL API Number: 045-17896 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300338 Type: WELL API Number: 045-17897 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 300339 Type: WELL API Number: 045-17898 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: Description: Estimated Spill Volume:
Comment:
Corrective Action: Date:
Reportable: GPS: Lat Long
Proximity to Surface Water: Depth to Ground Water:

Water Well:

Lat Long
DWR Receipt Num: Owner Name: GPS :

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation _____

Final Reclamation/ Abandoned Location:

Inspector Name: Murray, Richard

Date Final Reclamation Started: _____

Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____

Pit mouse/rat holes, cellars backfilled _____

Debris removed _____

No disturbance /Location never built _____

Access Roads Regraded _____

Contoured _____

Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____

Locations, facilities, roads, recontoured _____

Compaction alleviation _____

Dust and erosion control _____

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____

Subsidence _____

Comment: _____

Corrective Action: _____

Date _____

Overall Final Reclamation _____

Well Release on Active Location ☐

Multi-Well Location ☐

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____

Corrective Date: _____

Comment: _____

CA: _____

Pits: ☐ NO SURFACE INDICATION OF PIT