

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/21/2014

Document Number:
666800187

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>423231</u>	<u>423258</u>	<u>Murray, Richard</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>96850</u>
Name of Operator:	<u>WPX ENERGY ROCKY MOUNTAIN LLC</u>
Address:	<u>1001 17TH STREET - SUITE #1200</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Moss, Brad		Brad.Moss@wpxenergy.com	Production Foreman
Gardner, Michael		Michael.Gardner@wpxenergy.com	Environmental Manager
Kellerby, Shaun		shaun.kellerby@state.us.co	

Compliance Summary:

QtrQtr: NENE Sec: 28 Twp: 6S Range: 91W

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
423231	WELL	PR	09/28/2012	GW	045-20691	Jolley KP 344-21	PR	X
423233	WELL	PR	12/04/2012	GW	045-20692	Jolley KP 11-27	PR	X
423235	WELL	PR	08/10/2012	GW	045-20693	Jolley KP 341-28	PR	X
423238	WELL	PR	09/28/2012	GW	045-20694	Jolley KP 44-21	PR	X
423239	WELL	PR	10/16/2012	GW	045-20695	Jolley KP 441-28	PR	X
423242	WELL	PR	08/10/2012	GW	045-20697	Jolley KP 444-21	PR	X
423244	WELL	PR	09/28/2012	GW	045-20698	Jolley KP 543-21	PR	X
423245	WELL	PR	12/14/2012	GW	045-20699	Jolley KP 311-27	PR	X
423250	WELL	PR	07/31/2012	GW	045-20700	Jolley KP 343-21	PR	X
423254	WELL	PR	10/16/2012	GW	045-20701	Jolley KP 511-27	PR	X
423255	WELL	PR	11/21/2012	GW	045-20702	Jolley KP 41-28	PR	X
423256	WELL	PR	10/23/2012	GW	045-20703	Jolley KP 544-21	PR	X
423257	WELL	PR	08/10/2012	GW	045-20704	Jolley KP 541-28	PR	X
423261	WELL	PR	07/31/2012	GW	045-20706	Jolley KP 43-21	PR	X
423262	WELL	PR	09/28/2012	GW	045-20707	Jolley KP 443-21	PR	X
423263	WELL	PR	09/28/2012	GW	045-20708	Jolley KP 411-27	PR	X

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>20</u>	Production Pits: _____
Condensate Tanks: <u>6</u>	Water Tanks: <u>4</u>	Separators: <u>20</u>	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: <u>1</u>	Oil Pipeline: _____	Water Pipeline: <u>1</u>
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
CONTAINERS	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
UNUSED EQUIPMENT	SATISFACTORY	Dehydrator	Remove unused equipment	

Spills:				
Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	Wire mesh		
WELLHEAD	SATISFACTORY	Wire mesh		
TANK BATTERY	SATISFACTORY	Wire mesh		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Horizontal Heated Separator	16	SATISFACTORY			
Vertical Heated Separator	0				
Ancillary equipment	1	SATISFACTORY	Water pump at tank battery		
Emission Control Device	1	SATISFACTORY			
Ancillary equipment	2	SATISFACTORY	Chemical units at wellhead		

Bird Protectors	12	SATISFACTORY	tank battery		
Plunger Lift	16	SATISFACTORY			
Bird Protectors	12	SATISFACTORY	separators		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Centralized battery		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	300 BBLS	HEATED STEEL AST	,	
S/A/V:	SATISFACTORY		Comment: Centralized battery		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____
 Other (Capacity) _____
 Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
CONDENSATE	6	300 BBLS	HEATED STEEL AST	39.505680,-107.550800	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	

Paint

Condition	Adequate
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Other (Content) _____

Group	User	Comment	Date
OGLA	kubeczkod	<p>GENERAL SITE COAs:</p> <p>Operator must implement best management practices to contain any unintentional release of fluids, including any fluids conveyed via temporary surface pipelines.</p> <p>Any pit constructed to hold liquids, must be lined or a closed loop system (which has been indicated on the Form 2A by Williams) must be implemented during drilling.</p> <p>Operator must ensure 110 percent secondary containment for any volume of fluids contained at well site during drilling and completion operations; including, but not limited to, construction of a berm or diversion dike, diversion/collection trenches within and/or outside of berms/dikes, site grading, or other comparable measures (i.e., best management practices (BMPs) associated with stormwater management) sufficiently protective of nearby surface water. Any berm constructed at the well pad location will be stabilized, inspected at regular intervals (at least every 14 days), and maintained in good condition.</p> <p>Flowback and stimulation fluids must be sent to tanks to allow the sand to settle out before the fluids can be placed into any pipeline or pit located on the well pad. The flowback and stimulation fluid tanks must be placed on the well pad in an area with additional downgradient perimeter berming. The area where flowback fluids will be stored/reused must be constructed to be sufficiently impervious to contain any spilled or released material (per Rule 604.a.(4)).</p> <p>Berms or other containment devices shall be constructed in compliance with Rule 603.e.(12) around crude oil, condensate, and produced water storage tanks.</p> <p>The moisture content of any drill cuttings in a cuttings pit, trench, or pile shall be as low as practicable to prevent accumulation of liquids greater than de minimis amounts. At the time of closure, the drill cuttings must also meet the applicable standards of table 910-1.</p>	04/14/2011

S/A/V: SATISFACTORY **Comment:** No drilling or completions being performed at time of inspection

CA: **Date:** _____

Wildlife BMPs:

S/A/V: _____ **Comment:**

CA: **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 423231 Type: WELL API Number: 045-20691 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423233 Type: WELL API Number: 045-20692 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423235 Type: WELL API Number: 045-20693 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423238 Type: WELL API Number: 045-20694 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423239 Type: WELL API Number: 045-20695 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423242 Type: WELL API Number: 045-20697 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423244 Type: WELL API Number: 045-20698 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423245 Type: WELL API Number: 045-20699 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423250 Type: WELL API Number: 045-20700 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423254 Type: WELL API Number: 045-20701 Status: PR Insp. Status: PR

Producing Well

Comment: **Plunger lift**

Facility ID: 423255 Type: WELL API Number: 045-20702 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 423256 Type: WELL API Number: 045-20703 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 423257 Type: WELL API Number: 045-20704 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 423261 Type: WELL API Number: 045-20706 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 423262 Type: WELL API Number: 045-20707 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Facility ID: 423263 Type: WELL API Number: 045-20708 Status: PR Insp. Status: PR

Producing Well

Comment: Plunger lift

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment: _____
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS: _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): Y

Comment: _____

Pilot: ON Wildlife Protection Devices (fired vessels): YES

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: RANGELAND

Comment: _____

1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? _____ Production areas stabilized ? _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: RANGELAND

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Inspector Name: Murray, Richard

Non cropland: Revegetated 80% _____

Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT