

Document Number:
400713947

Date Received:

DRILLING COMPLETION REPORT

This form is to be submitted within 30 days of the setting of production casing, the plugging of a dry hole, the deepening or sidetracking of a well, or any time the wellbore configuration is changed. If the well is deepened or sidetracked a new Form 5 is required. If an attempt has been made to complete/produce a well, then the operator shall submit Form 5A (Completed Interval Report.) If the well has been plugged, a form 6 (Well Abandonment Report) is required.

Completion Type Final completion Preliminary completion

OGCC Operator Number: 100322 Contact Name: EILEEN ROBERTS
 Name of Operator: NOBLE ENERGY INC Phone: (303) 2284330
 Address: 1625 BROADWAY STE 2200 Fax: (303) 2284286
 City: DENVER State: CO Zip: 80202

API Number 05-123-38687-00 County: WELD
 Well Name: Wells Ranch State Well Number: AE31-69HNC
 Location: QtrQtr: SWSW Section: 29 Township: 6N Range: 62W Meridian: 6
 Footage at surface: Distance: 155 feet Direction: FSL Distance: 65 feet Direction: FWL
 As Drilled Latitude: 40.450840 As Drilled Longitude: -104.356295

GPS Data:
 Date of Measurement: 03/03/2014 PDOP Reading: 3.5 GPS Instrument Operator's Name: Riley Jonsson

** If directional footage at Top of Prod. Zone Dist.: 28 feet. Direction: FSL Dist.: 793 feet. Direction: FEL
 Sec: 30 Twp: 6N Rng: 62W
 ** If directional footage at Bottom Hole Dist.: 73 feet. Direction: FSL Dist.: 454 feet. Direction: FEL
 Sec: 30 Twp: 6N Rng: 62W

Field Name: WATTENBERG Field Number: 90750
 Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/26/2014 Date TD: 04/06/2014 Date Casing Set or D&A: 04/11/2014
 Rig Release Date: 04/12/2014 Per Rule 308A.b.

Well Classification:
 Dry Oil Gas/Coalbed Disposal Stratigraphic Enhanced Recovery Storage Observation

Total Depth MD 15344 TVD** 6599 Plug Back Total Depth MD 15327 TVD** 6599
 Elevations GR 4745 KB 4769 **Digital Copies of ALL Logs must be Attached per Rule 308A**

List Electric Logs Run:
 CBL/Mud/Gamma. Please see comment in submit tab referring to TD

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26+0/0	16+0/0	42.09	0	124	80	0	124	VISU
SURF	13+3/4	9+5/8	36.00	0	625	328	0	625	VISU
1ST	8+3/4	7+0/0	26.00	0	6,904	560	500	6,904	CBL
1ST LINER	6+1/8	4+1/2	11.60	6803	15,329	0			

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
PIERRE	1,074				
PARKMAN	3,489				
SUSSEX	4,225				
SHANNON	4,826				
NIOBRARA	6,442				

Comment:

The lateral for this well will be shortened by approximately 900 feet for safety reasons, due to a directional wellbore near the original permitted BHL. Gyro data recently received from the other well's operator identified the wellbore closer than had previously been determined.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____

Print Name: Eileen Roberts

Title: Regulatory Specialist

Date: _____

Email: eroberts@nobleenergyinc.com

Attachment Check List

Att Doc Num	Document Name	attached ?	
Attachment Checklist			
400714341	CMT Summary *	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Core Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
400714351	Directional Survey **	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	DST Analysis	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
	Logs	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
	Other	Yes <input type="checkbox"/>	No <input checked="" type="checkbox"/>
Other Attachments			
400714265	PDF-CEMENT BOND	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714282	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714296	PDF-MUD	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714320	LAS-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714324	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714335	PDF-GAMMA RAY	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>
400714360	DIRECTIONAL DATA	Yes <input checked="" type="checkbox"/>	No <input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)