

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/21/2014

Document Number:
674700430

Overall Inspection:
SATISFACTORY

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>335937</u>	<u>335937</u>	<u>LONGWORTH, MIKE</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>100185</u>
Name of Operator:	<u>ENCANA OIL & GAS (USA) INC</u>
Address:	<u>370 17TH ST STE 1700</u>
City:	<u>DENVER</u> State: <u>CO</u> Zip: <u>80202-</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Freeman, Sarah		sarah.freeman@state.co.us	
Kellerby, Shaun		shaun.kellerby@state.co.us	
Inspections, General	970-285-2665	cogcc.inspections@encana.com	

Compliance Summary:

QtrQtr: SWSW Sec: 33 Twp: 4S Range: 96W

Inspector Comment:

No evidence of AL wells on location.

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
292358	WELL	PR	07/05/2008	GW	045-14698	DWU CP14D-33 M33 49	PR	<input type="checkbox"/>
292359	WELL	PR	07/05/2008	GW	045-14700	DWU CP08D-32 M33 49	PR	<input type="checkbox"/>
292360	WELL	WO		GW	045-14699	DWU CP11D-33 M33 49	WO	<input type="checkbox"/>
292361	WELL	PR	07/05/2008	GW	045-14701	DWU CP13B-33 M33 49	PR	<input type="checkbox"/>
413161	WELL	AL	11/16/2011	LO	045-18717	DOUBLE WILLOW UNIT CP09SW-33 M33 4	AL	<input checked="" type="checkbox"/>
413162	WELL	AL	11/16/2011	LO	045-18718	DOUBLE WILLOW UNIT CP05SW-33 M33 4	AL	<input checked="" type="checkbox"/>
413163	WELL	AL	11/16/2011	LO	045-18720	DOUBLE WILLOW UNIT CP02SW-33 M33 4	AL	<input checked="" type="checkbox"/>
413164	WELL	AL	11/16/2011	LO	045-18721	DOULBE WILLOW UNIT CP01SW-33 M33 4	AL	<input checked="" type="checkbox"/>
413165	WELL	AL	11/16/2011	LO	045-18722	DOUBLE WILLOW UNIT CP08SW-33 M33 4	AL	<input checked="" type="checkbox"/>
413166	WELL	AL	11/16/2011	LO	045-18723	DOUBLE WILLOW UNIT CP03SW-33 M33 4	AL	<input checked="" type="checkbox"/>

413167	WELL	AL	11/16/2011	LO	045-18719	DOUBLE WILLOW UNIT CP06SW-33 M33 4	AL	<input checked="" type="checkbox"/>
425573	PIT		09/19/2011		-	M33 NORTH 496		<input type="checkbox"/>
425585	PIT		09/19/2011		-	M33 SOUTH 496		<input type="checkbox"/>

Equipment: Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Emergency Contact Number (S/A/V): _____ Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
<input type="checkbox"/> Multiple Spills and Releases?				

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 335937

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 413161 Type: WELL API Number: 045-18717 Status: AL Insp. Status: AL

Facility ID: 413162 Type: WELL API Number: 045-18718 Status: AL Insp. Status: AL

Facility ID: 413163 Type: WELL API Number: 045-18720 Status: AL Insp. Status: AL

Facility ID: 413164 Type: WELL API Number: 045-18721 Status: AL Insp. Status: AL

Facility ID: 413165 Type: WELL API Number: 045-18722 Status: AL Insp. Status: AL

Facility ID: 413166 Type: WELL API Number: 045-18723 Status: AL Insp. Status: AL

Facility ID: 413167 Type: WELL API Number: 045-18719 Status: AL Insp. Status: AL

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____
 Comment:
 Corrective Action: _____ Date: _____
 Reportable: _____ GPS: Lat _____ Long _____
 Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location:

Emission Control Burner (ECB):

Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____
 Land Use: _____
 Comment:
 1003a. Debris removed? _____ CM _____
 CA _____ CA Date _____
 Waste Material Onsite? _____ CM _____
 CA _____ CA Date _____
 Unused or unneeded equipment onsite? _____ CM _____
 CA _____ CA Date _____
 Pit, cellars, rat holes and other bores closed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
 Guy line anchors marked? _____ CM _____
 CA _____ CA Date _____
 1003b. Area no longer in use? _____ Production areas stabilized ? _____
 1003c. Compacted areas have been cross ripped? _____
 1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? _____

Production areas have been stabilized? _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation _____ Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment

S/A/V: _____ Corrective Date: _____

Comment: _____

CA: _____

Pits: NO SURFACE INDICATION OF PIT