

## Strear 5-10: Plug & Abandonment

- 1 Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call IOC (970-506-5980) at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation equipment prior to MIRU.
- 2 MIRU slickline. RIH to retrieve production equipment and tag for fill (last tagged at 5028' on 7/9/14). Perforate tubing string above tagged sand top to allow tubing to drain when TOO H. Note tagged depth in OpenWells. RDMO slickline.
- 3 Prepare location for base beam equipped rig. Install perimeter fence as needed.
- 4 Check and report surface casing pressure. If surface casing is not accessible at ground level, re-plumb so valve is at ground level
- 5 MIRU WO rig. Kill well as necessary with water and biocide. ND wellhead. NU BOP.
- 6 Unland 2-3/8" tbg (241 total joints landed at 7500') and TOO H standing back 7200' of 2-3/8" tubing. LD extra tubing.  
**\*If tubing is sanded in downhole and not able to unland/TOO H with 2-3/8" tubing contact engineering, otherwise proceed to next step\***
- 7 MIRU wireline. RIH with junk basket/gauge ring (4-1/2" 11.6#) to 7250'. POOH. PU and RIH with CIBP (4-1/2", 11.6#) to set at 7200' (collars at 7174' & 7216'). POOH. RDMO wireline.
- 8 MIRU hydrotester. Hydrotest 2-3/8" tubing to 3000psi while TIH open ended. Tag CIBP set at 7200'. PUH just above CIBP and circulate all gas out of the hole. Pumping water with biocide, pressure test the CIBP and production casing to 1000psi for 15 minutes. If pressure test passes, proceed to next step; otherwise contact engineering.
- 9 MIRU cementing services. Establish circulation with water and pump 25 sx Class "G" cement with 20% silica flour, 0.4% CD-32 and 0.4% ASA-301 mixed at 15.8ppg and 1.38 cuft/sx (cement volumes based on 4-1/2" 11.6# casing capacity from 7200' to 6860' with no excess). Displace cement to estimated TOC at 6800' using approx. 26 bbls water. TOO H and stand back 2-3/8" tubing so EOT at +/- 6600'. Reverse circulate using approx. 52 bbls water (2 times tubing volume) or until returns are clean. RDMO cementing services.
- 10 TOO H and land 2-3/8" EOT at 5200'. LD extra tubing.
- 11 MIRU cementing services. Establish circulation with water and pump 20 bbls sodium metasilicate followed by 80 sx Class "G" cement with 0.25 pps cello flake, 0.4% CD-32 and 0.4% ASA-301 mixed at 15.8ppg and 1.15 cuft/sx (cement volumes based on 4-1/2" 11.6# casing capacity from 5200' to 4190'). Displace cement to estimate TOC at 4140' using 16 bbls water. TOO H and stand back 2-3/8" tubing so EOT at +/- 3940'. Reverse circulate using approx. 30 bbls water (2 times tubing volume) or until returns are clean. RDMO cementing services. WOC to set up per cementing company recommendation.
- 12 PU additional joints and TIH with 2-3/8" tubing to tag cement plug at +/- 4140'. If cement is not at or above 4190' contact engineer, otherwise proceed to next step.
- 13 TOO H and stand back 1280' of 2-3/8" tubing and LD extra tubing.
- 14 MIRU wireline. RIH and jet cut 4-1/2" production casing at 1180'. RDMO wireline. Circulate bottoms up and continue circulating to remove any gas from wellbore.
- 15 ND BOP. Install BOP on surface casing head with 4-1/2" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 16 TOO H and LD 1180' of 4-1/2" casing.
- 17 TIH w/ 2-3/8" tubing open ended to 1280' (100' inside the 4-1/2" stub).
- 18 MIRU cementing services. Establish circulation with water and pump 10 bbls SAPP mud flush, 20 bbls fresh water spacer, then balanced stub plug using 250 sx Type III cement with cello flake and CaCl<sub>2</sub> as necessary, mixed at 14.8 ppg and 1.33 cuft/sx (cement volumes based on 100' inside 4-1/2" casing, 412' in 9" hole with 40% excess, and 200' in 8-5/8" surface casing). RDMO cementing services.

## Strear 5-10: Plug & Abandonment

- 19 TOO H and LD 2-3/8" tubing until EOT at +/- 200'. Circulate down tubing and up surface casing/tubing annulus until returns are clean to ensure CIBP can be set in clean surface casing. Finish TOO H and LD 2-3/8" tubing. WOC to set up per cementing company recommendation.
- 20 PU and TIH with 2-3/8" tubing to tag cement plug at +/- 568'. If cement is not at or above 568' contact engineer, otherwise proceed to next step.
- 21 MIRU wireline. PU and RIH with CIBP (8-5/8", 24#/ft). Set CIBP at 80' and pressure test the CIBP to 1000psi for 15mins. If pressure test fails contact engineering, otherwise proceed to next step.
- 22 RDMO wireline. RDMO WO rig.
- 23 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com) within 24 hours of completion of job.
- 24 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.
- 25 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 26 Excavate hole around surface casing enough to allow welder to cut casing minimum of 5' below ground level.
- 27 Welder cut casing minimum of 5' below ground level.
- 28 Fill casing to surface using 4500psi compressive strength cement (NO GRAVEL).
- 29 Spot weld on steel marker plate. Marker should contain well name, well number, legal location (1/4 1/4 descriptor), and API number.
- 30 Obtain GPS location data as per COGCC Rule 215 and send to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com)
- 31 Properly abandon flowline per Rule 1103. File electronic Form 42 once abandonment complete.
- 32 Back fill hole with fill. Clean and level location.
- 33 Submit Form 6 to COGCC ensuring to provide "As Performed" WBD identifying operations completed.

Casey Decker – Production Engineer II  
970-506-5984 – Office – 406-490-2184  
[Casey.decker@anadarko.com](mailto:Casey.decker@anadarko.com)