

## Bell L 12-2: Plug & Abandonment

- 1 Provide 48 hour notice to COGCC prior to rig up per request on approved Form 6 (e.g. call field coordinator, submit Form 42, etc.). Call IOC (970-506-5980) at least 24 hours prior to rig move. Request they catch and remove plunger, isolate production equipment, and remove any automation equipment prior to MIRU.
- 2 MIRU slickline. RIH to retrieve production equipment and tag for fill (last cleaned out to 7421' on 6/5/07). Note tagged depth in OpenWells. RDMO slickline.
- 3 Prepare location for base beam equipped rig. Install perimeter fence as needed.
- 4 Check and report surface casing pressure. If surface casing is not accessible at ground level, re-plumb so valve is at ground level.
- 5 MIRU WO rig. Kill well as necessary with water and biocide. ND wellhead. NU BOP.
- 6 Unland 1.66" tbg (222 total joints landed at 7365') and TOO H standing back 7020' of 1.66" tubing.
- 7 MIRU wireline. RIH with junk basket/gauge ring (2-7/8" 8.7#) to 7070'. POOH. PU and RIH with CIBP (2-7/8", 8.7#) to set at 7020' (collars at 7006' and 7036'). POOH.
- 8 Run gyro survey inside 2-7/8" production casing from 7000' (~100' above top Niobrara perfs) to surface with stops every 100'. Forward gyro survey data and invoices to Sabrina Frantz. RDMO wireline.
- 9 MIRU hydrotester. Hydrotest 1.66" tubing to 3000psi while TIH open ended. Tag CIBP set at 7020'. PUH just above CIBP and circulate all gas out of the hole. Pumping water with biocide, pressure test the CIBP and production casing to 2500psi for 15 minutes. **If pressure test passes, proceed to next step; otherwise contact engineering for revised procedure steps to hydrotest 2-7/8" casing back in hole to spot stub plug prior to step 18.**
- 10 MIRU cementing services. Establish circulation with water and pump 25 sx Class "G" cement with 20% silica flour, 0.4% CD-32 and 0.4% ASA-301 mixed at 15.8ppg and 1.38 cuft/sx (cement volumes based on 2-7/8" 8.7# casing capacity from 7020' to 6000' with no excess). Displace cement to estimated TOC at 5780' using approx. 10.5 bbls water. TOO H so EOT at +/- 5580'. Reverse circulate using approx. 21 bbls water (2 times tubing volume) or until returns are clean. RDMO cementing services.
- 11 TOO H and lay down all 1.66" tubing.
- 12 MIRU wireline. PU and RIH with 1-11/16" perf guns and shoot squeeze holes at 4500' using 6 SPF, 0.37" EHD, 1' net, 6 total shots. POOH with perf guns. RDMO wireline.
- 13 Establish circulation to through squeeze holes to surface with water. **If circulation is established, proceed to next step; otherwise contact engineering for revised procedure steps.**
- 14 MIRU cementing services on the 2-7/8" production casing. Establish circulation with water and pump 20 bbls sodium metasilicate followed by 270 sx Class "G" cement with 0.25 pps cello flake, 0.4% CD-32 and 0.4% ASA-301 mixed at 15.8ppg and 1.15 cuft/sx (cement volumes based on 11" caliper plus 20% excess from 4500' to 4100' and 2-7/8" 8.7# casing capacity from 4500' to 4100'). Drop wiper plug and displace to 4100' using 20 bbls water. RDMO cementing services. WOC to set up per cementing company recommendation.
- 15 MIRU wireline. RIH with sinker bars to tag cement plug @ +/- 4100'. If cement is not above 4100' contact engineer, otherwise proceed to next step.
- 16 RIH and jet cut 2-7/8" production casing at 1370'. RDMO wireline. Circulate bottoms up and continue circulating to remove any gas from wellbore.
- 17 ND BOP. Install BOP on surface casing head with 2-7/8" pipe rams. Install 3000 psi ball valves on both casing head outlets. Install a choke or choke manifold on one outlet.
- 18 MIRU cementing services. Establish circulation through 2-7/8" casing with water and pump 10 bbls SAPP mud flush, 20 bbls fresh water spacer, then balanced stub plug using 660 sx Type III cement with cello flake and CaCl<sub>2</sub> as necessary, mixed at 14.8 ppg and 1.33 cuft/sx (cement volumes based on 868' in 11" hole with 40% excess, and 200' in 8-5/8" surface casing). RDMO cementing services.

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- 19 TOOH and LD 2-7/8" casing until end of casing is at +/- 200'. Circulate down 2-7/8" production casing and up surface casing/production casing annulus until returns are clean to ensure CIBP can be set in clean surface casing. Finish TOOH and LD 2-7/8" casing. WOC to set up per cementing company recommendation.
- 20 PU and TIH with 2-7/8" workstring to tag cement plug at +/- 300'. If cement is not above 302' contact engineer, otherwise proceed to next step.
- 21 MIRU wireline. PU and RIH with CIBP (8-5/8", 24#/ft). Set CIBP at 80' and pressure test the CIBP to 1000psi for 15mins. If pressure test fails contact engineering, otherwise proceed to next step.
- 22 RDMO wireline. RDMO WO rig.
- 23 Instruct cementing and wireline contractors to e-mail copies of all job logs/job summaries to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com) within 24 hours of completion of job.
- 24 Supervisor submit paper copies of all invoices, logs, and reports to Joleen Kramer.
- 25 Excavation crew to notify One Call to clear excavation area around wellhead and for flowlines.
- 26 Excavate hole around surface casing enough to allow welder to cut casing minimum of 5' below ground level.
- 27 Welder cut casing minimum of 5' below ground level.
- 28 Fill casing to surface using 4500psi compressive strength cement (NO GRAVEL).
- 29 Spot weld on steel marker plate. Marker should contain well name, well number, legal location (1/4 1/4 descriptor), and API number.
- 30 Obtain GPS location data as per COGCC Rule 215 and send to [rscDJVendors@anadarko.com](mailto:rscDJVendors@anadarko.com)
- 31 Properly abandon flowline per Rule 1103. File electronic Form 42 once abandonment complete.
- 32 Back fill hole with fill. Clean and level location.
- 33 Submit Form 6 to COGCC ensuring to provide "As Performed" WBD identifying operations completed.

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