FORM 5 Rev 09/14

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109

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Date Received: 06/05/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall aslo submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type [X] Final completion [ ] Preliminary completion

OGCC Operator Number: 10456 Contact Name: Shauna DeMattee

Name of Operator: CAERUS PICEANCE LLC Phone: (720) 299-4495

Address: 600 17TH STREET #1600N Fax:

City: DENVER State: CO Zip: 80202

API Number 05-045-22310-00 County: GARFIELD

Well Name: NOLTE Well Number: 14A-13

Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6

Footage at surface: Distance: 799 feet Direction: FSL Distance: 343 feet Direction: FEL

As Drilled Latitude: 39.432408 As Drilled Longitude: -108.069189

GPS Data:

Date of Measurement: 09/12/2014 PDOP Reading: 2.7 GPS Instrument Operator's Name: Harold Marshall

** If directional footage at Top of Prod. Zone Dist.: 1097 feet Direction: FSL Dist.: 652 feet. Direction: FWL

Sec: 13 Twp: 7S Rng: 96W

** If directional footage at Bottom Hole Dist.: 1087 feet Direction: FSL Dist.: 656 feet. Direction: FWL

Sec: 13 Twp: 7S Rng: 96W

Field Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number:

Spud Date: (when the 1st bit hit the dirt) 04/24/2014 Date TD: 04/26/2014 Date Casing Set or D&A: 04/27/2014

Rig Release Date: Per Rule 308A.b.

Well Classification:

[ ] Dry [ ] Oil [X] Gas/Coalbed [ ] Disposal [ ] Stratigraphic [ ] Enhanced Recovery [ ] Storage [ ] Observation

Total Depth MD 6050 TVD** 5870 Plug Back Total Depth MD 5977 TVD** 5797

Elevations GR 5088 KB 5112

Digital Copies of ALL Logs must be Attached per Rule 308A [X]

List Electric Logs Run:

Mud, Triple Combo, and CBL

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	110	115	0	110	VISU
SURF	13+1/2	9+5/8	36	0	1,005	265	0	1,005	VISU
1ST	8+3/4	4+1/2	11.6	0	6,022	990	2,600	6,022	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date:

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,002				
CAMEO	5,190				
ROLLINS	5,620				

Operator Comments

All casing and cement information and formation tops are measured from KB. The As Drilled Plat, SHL lat/longs, and TOC will be submitted with the final completion report at a later date.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: Print Name: Shauna DeMattee

Title: Permit Representative Date: 6/5/2014 Email: sdemattee@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?
Attachment Checklist		
400621564	CMT Summary *	Yes ☒ No ☐
	Core Analysis	Yes ☐ No ☒
400621565	Directional Survey **	Yes ☒ No ☐
	DST Analysis	Yes ☐ No ☒
	Logs	Yes ☒ No ☐
400621566	Other	Yes ☒ No ☐
Other Attachments		
400621562	FORM 5 SUBMITTED	Yes ☒ No ☐
400621575	DIRECTIONAL DATA	Yes ☒ No ☐
400621576	LAS-TRIPLE COMBINATION	Yes ☒ No ☐
400621577	LAS-MUD	Yes ☒ No ☐

General Comments

User Group	Comment	Comment Date
Permit	PassesPermitting: Operator has supplied GPS and TOC.dhs 10/16/14.	10/16/2014 1:35:40 PM
Permit	Pending: Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297. Induction log was run on this well.	6/19/2014 11:41:15 AM

Total: 2 comment(s)