

**FORM
5**Rev
09/14**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400588730

Date Received:

04/30/2014

DRILLING COMPLETION REPORT

Per Rule 308A, this form and all required attachments shall be submitted after completing the drilling operations to drill, sidetrack, or deepen a wellbore and after changing the casing and cement configuration of a wellbore. If any attempt has been made to test, complete, or produce the well, the operator shall also submit a Form 5A (Completed Interval Report) per Rule 308B. If the well has been plugged, the operator shall also submit a Form 6 (Well Abandonment Report) per Rule 311.

Completion Type ☒ Final completion ☐ Preliminary completion

OGCC Operator Number: 10456 Contact Name: Shauna DeMattee
Name of Operator: CAERUS PICEANCE LLC Phone: (720) 299-4495
Address: 600 17TH STREET #1600N Fax: _____
City: DENVER State: CO Zip: 80202

API Number 05-045-22306-00 County: GARFIELD
Well Name: NOLTE Well Number: 44C-14
Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6
Footage at surface: Distance: 766 feet Direction: FSL Distance: 371 feet Direction: FEL
As Drilled Latitude: 39.432322 As Drilled Longitude: -108.069283

GPS Data:

Date of Measurement: 09/12/2014 PDOP Reading: 1.9 GPS Instrument Operator's Name: Harold Marshall** If directional footage at Top of Prod. Zone Dist.: 570 feet Direction: FSL Dist.: 639 feet Direction: FELSec: 14 Twp: 7S Rng: 96W** If directional footage at Bottom Hole Dist.: 538 feet Direction: FSL Dist.: 676 feet Direction: FELSec: 14 Twp: 7S Rng: 96WField Name: GRAND VALLEY Field Number: 31290

Federal, Indian or State Lease Number: _____

Spud Date: (when the 1st bit hit the dirt) 03/14/2014 Date TD: 03/17/2014 Date Casing Set or D&A: 03/17/2014

Rig Release Date: _____ Per Rule 308A.b.

Well Classification:

☐ Dry ☐ Oil ☒ Gas/Coalbed ☐ Disposal ☐ Stratigraphic ☐ Enhanced Recovery ☐ Storage ☐ ObservationTotal Depth MD 5764 TVD** 5743 Plug Back Total Depth MD 5701 TVD** 5680Elevations GR 5088 KB 5112 Digital Copies of ALL Logs must be Attached per Rule 308A ☒

List Electric Logs Run:

Mud Log

CASING, LINER AND CEMENT

Casing Type	Size of Hole	Size of Casing	Wt/Ft	Csg/Liner Top	Setting Depth	Sacks Cmt	Cmt Top	Cmt Bot	Status
CONDUCTOR	26	16	84	0	109	115	0	109	VISU
SURF	13+1/2	9+5/8	36	0	1,023	290	0	1,023	VISU
1ST	8+3/4	4+1/2	11.6	0	5,744	980	2,180	5,744	CBL

STAGE/TOP OUT/REMEDIAL CEMENT

Cement work date: _____

Method used	String	Cementing tool setting/perf depth	Cement volume	Cement top	Cement bottom

Details of work:

FORMATION LOG INTERVALS AND TEST ZONES

FORMATION NAME	Measured Depth		Check if applies		COMMENTS (All DST and Core Analysis must be submitted to COGCC)
	Top	Bottom	DST	Cored	
WILLIAMS FORK	3,042				
CAMEO	5,087				
ROLLINS	5,527				

Operator Comments

All casing and cement information and formation tops are measured from KB. The As Drilled Plat, SHL lat/longs, TOC, and CBL will be submitted with the final completion report at a later date. Please note: Caerus has been granted a COGCC exception to Rule 317.o for wells on the Nolte 14-796 Pad. Per the approved Form 2 APD for the subject well, one GR and one resistivity log was required for this multi-well pad. Please refer to the open hole logs submitted with the Nolte SWD 1-14 (API # 05-045-22315) and the Nolte 44B-14 (API # 05-045-22297) Form 5 Completion Reports.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Shauna DeMattee

Title: Permit Representative Date: 4/30/2014 Email: sdeattee@progressivepcs.net

Attachment Check List

Att Doc Num	Document Name	attached ?			
<u>Attachment Checklist</u>					
400588806	CMT Summary *	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	Core Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
400588755	Directional Survey **	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
	DST Analysis	Yes	<input type="checkbox"/>	No	<input checked="" type="checkbox"/>
	Logs	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400588754	Other	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
<u>Other Attachments</u>					
400588730	FORM 5 SUBMITTED	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400588757	DIRECTIONAL DATA	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>
400588758	LAS-MUD	Yes	<input checked="" type="checkbox"/>	No	<input type="checkbox"/>

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Permit	PassesPermitting: GPS and TOC as per operator. CBL is 400708840. Operator is to supply by Sundry Notice the "as drilled" GPS when flowback operations on pad are complete. Operator is to supply TOC same way. Open hole logs were run on 045-22315 and 045-22297. Operator is to supply CBL. CBL is 400708840.	6/19/2014 10:48:11 AM

Total: 1 comment(s)