

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400655340

Date Received:

08/22/2014

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456 4. Contact Name: Crissy Venturo  
 2. Name of Operator: CAERUS PICEANCE LLC Phone: (720) 352-7916  
 3. Address: 600 17TH STREET #1600N Fax: \_\_\_\_\_  
 City: DENVER State: CO Zip: 80202 Email: cventuro@progressivepcs.net

5. API Number 05-045-22305-00 6. County: GARFIELD  
 7. Well Name: NOLTE Well Number: 13D-13  
 8. Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6  
 9. Field Name: GRAND VALLEY Field Code: 31290

## Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATIONTreatment Date: 06/23/2014 End Date: 06/26/2014 Date of First Production this formation: 06/26/2014Perforations Top: 4164 Bottom: 5886 No. Holes: 189 Hole size: 0.34Provide a brief summary of the formation treatment: Open Hole: ☐WFCM - Frac'd with 46,237 bbls slickwater and 48 bbls 7.5% HCl Acid.This formation is commingled with another formation: ☐ Yes ☒ NoTotal fluid used in treatment (bbl): 46285Max pressure during treatment (psi): 5551Total gas used in treatment (mcf): 0Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: \_\_\_\_\_

Min frac gradient (psi/ft): 0.67Total acid used in treatment (bbl): 48Number of staged intervals: 7Recycled water used in treatment (bbl): 46237Flowback volume recovered (bbl): 46247Fresh water used in treatment (bbl): 0Disposition method for flowback: RECYCLETotal proppant used (lbs): 0Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized: \_\_\_\_\_

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 07/21/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1880 Bbl H2O: 23642Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1880 Bbl H2O: 23642 GOR: 0Test Method: Flowing Casing PSI: 1400 Tubing PSI: 1250 Choke Size: 18/64Gas Disposition: SOLD Gas Type: WET Btu Gas: 1080 API Gravity Oil: 0Tubing Size: 2 + 3/8 Tubing Setting Depth: 5024 Tbg setting date: 07/18/2014 Packer Depth: \_\_\_\_\_

Reason for Non-Production: \_\_\_\_\_

Date formation Abandoned: \_\_\_\_\_ Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: \_\_\_\_\_ \*\* Sacks cement on top: \_\_\_\_\_ \*\* Wireline and Cement Job Summary must be attached.

Comment:

No wellbore diagram available. All water used in this completion was 100% recycled water.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Crissy Venturo

Title: Permit Representative Date: 8/22/2014 Email cventuro@progressivepcs.net  
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### **Attachment Check List**

**Att Doc Num**      **Name**

400655340	FORM 5A SUBMITTED
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Total Attach: 1 Files

### **General Comments**

<b><u>User Group</u></b>	<b><u>Comment</u></b>	<b><u>Comment Date</u></b>
Permit	Passes Permitting.	10/21/2014 2:21:10 PM

Total: 1 comment(s)