

FORM 5A

Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

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Date Received: 08/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 10456
2. Name of Operator: CAERUS PICEANCE LLC
3. Address: 600 17TH STREET #1600N
City: DENVER State: CO Zip: 80202
4. Contact Name: Crissy Venturo
Phone: (720) 352-7916
Fax:
Email: cventuro@progressivepcs.net

5. API Number 05-045-22305-00
6. County: GARFIELD
7. Well Name: NOLTE
Well Number: 13D-13
8. Location: QtrQtr: SESE Section: 14 Township: 7S Range: 96W Meridian: 6
9. Field Name: GRAND VALLEY Field Code: 31290

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 06/23/2014 End Date: 06/26/2014 Date of First Production this formation: 06/26/2014

Perforations Top: 4164 Bottom: 5886 No. Holes: 189 Hole size: 0.34

Provide a brief summary of the formation treatment: Open Hole: []

WFCM - Frac'd with 46,237 bbls slickwater and 48 bbls 7.5% HCl Acid.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 46285 Max pressure during treatment (psi): 5551

Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.70

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 48 Number of staged intervals: 7

Recycled water used in treatment (bbl): 46237 Flowback volume recovered (bbl): 46247

Fresh water used in treatment (bbl): 0 Disposition method for flowback: RECYCLE

Total proppant used (lbs): 0 Rule 805 green completion techniques were utilized: [X]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 07/21/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 1880 Bbl H2O: 23642

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 1880 Bbl H2O: 23642 GOR: 0

Test Method: Flowing Casing PSI: 1400 Tubing PSI: 1250 Choke Size: 18/64

Gas Disposition: SOLD Gas Type: WET Btu Gas: 1080 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 5024 Tbg setting date: 07/18/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

No wellbore diagram available. All water used in this completion was 100% recycled water.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Crissy Venturo

Title: Permit Representative Date: 8/22/2014 Email: cventuro@progressivepcs.net
:

Attachment Check List

Att Doc Num **Name**

400655340	FORM 5A SUBMITTED
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Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
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