

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400711582

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160 2. Name of Operator: CONOCO PHILLIPS COMPANY 3. Address: P O BOX 2197 City: HOUSTON State: TX Zip: 77252- 4. Contact Name: Ali Savage Phone: (281) 2065359 Fax: (281) 2065721 Email: ali.savage@conocophillips.com

5. API Number 05-005-07220-00 6. County: ARAPAHOE 7. Well Name: State Blanca Well Number: 1H 8. Location: QtrQtr: NWNE Section: 12 Township: 5S Range: 65W Meridian: 6 9. Field Name: WILDCAT Field Code: 99999

Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/02/2014 End Date: 09/09/2014 Date of First Production this formation: 10/01/2014 Perforations Top: 8264 Bottom: 15054 No. Holes: 883 Hole size: 3/8

Provide a brief summary of the formation treatment: Open Hole: []

Frac 39 stages in ***** total base fluids w/ 9,213,680 lbs total proppant including 7,903,160 lbs Premium White 40/70 + 837,460 lbs 100 Mesh + 473,060 CRC 40/70.

This formation is commingled with another formation: [] Yes [X] No

Total fluid used in treatment (bbl): 216266 Max pressure during treatment (psi): 8643 Total gas used in treatment (mcf): 0 Fluid density at initial fracture (lbs/gal): 8.33 Type of gas used in treatment: Min frac gradient (psi/ft): 0.81 Total acid used in treatment (bbl): 3881 Number of staged intervals: 39 Recycled water used in treatment (bbl): 7092 Flowback volume recovered (bbl): 17287 Fresh water used in treatment (bbl): 209174 Disposition method for flowback: DISPOSAL Total proppant used (lbs): 9213680 Rule 805 green completion techniques were utilized: [] Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 10/14/2014 Hours: 24 Bbl oil: 631 Mcf Gas: 810 Bbl H2O: 538 Calculated 24 hour rate: Bbl oil: 631 Mcf Gas: 810 Bbl H2O: 538 GOR: 1284 Test Method: Flow Casing PSI: 0 Tubing PSI: 920 Choke Size: 26/64 Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 40 Tubing Size: 2 + 3/8 Tubing Setting Depth: 7573 Tbg setting date: 09/27/2014 Packer Depth: 7549

Reason for Non-Production:

Date formation Abandoned: Squeeze: [] Yes [] No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Ali Savage

Title: Regulatory Specialist Date: _____ Email: ali.savage@conocophillips.com
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Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400712900	WELLBORE DIAGRAM

Total Attach: 1 Files

General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>

Total: 0 comment(s)