

FORM  
5ARev  
06/12

## State of Colorado

## Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400711582

Date Received:

## COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 19160  
 2. Name of Operator: CONOCO PHILLIPS COMPANY  
 3. Address: P O BOX 2197  
 City: HOUSTON State: TX Zip: 77252-  
 4. Contact Name: Ali Savage  
 Phone: (281) 2065359  
 Fax: (281) 2065721  
 Email: ali.savage@conocophillips.com

5. API Number 05-005-07220-00  
 6. County: ARAPAHOE  
 7. Well Name: State Blanca  
 Well Number: 1H  
 8. Location: QtrQtr: NWNE Section: 12 Township: 5S Range: 65W Meridian: 6  
 9. Field Name: WILDCAT Field Code: 99999

## Completed Interval

FORMATION: NIOBRARA Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 09/02/2014 End Date: 09/09/2014 Date of First Production this formation: 10/01/2014

Perforations Top: 8264 Bottom: 15054 No. Holes: 883 Hole size: 3/8

Provide a brief summary of the formation treatment:

Open Hole: ☐

Frac 39 stages in \*\*\*\*\* total base fluids w/ 9,213,680 lbs total proppant including 7,903,160 lbs Premium White 40/70 + 837,460 lbs 100 Mesh + 473,060 CRC 40/70.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 216266

Max pressure during treatment (psi): 8643

Total gas used in treatment (mcf): 0

Fluid density at initial fracture (lbs/gal): 8.33

Type of gas used in treatment:

Min frac gradient (psi/ft): 0.81

Total acid used in treatment (bbl): 3881

Number of staged intervals: 39

Recycled water used in treatment (bbl): 7092

Flowback volume recovered (bbl): 17287

Fresh water used in treatment (bbl): 209174

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): 9213680

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PIPELINE

Fracture stimulations must be reported on FracFocus.org

## Test Information:

Date: 10/14/2014 Hours: 24 Bbl oil: 631 Mcf Gas: 810 Bbl H2O: 538

Calculated 24 hour rate: Bbl oil: 631 Mcf Gas: 810 Bbl H2O: 538 GOR: 1284

Test Method: Flow Casing PSI: 0 Tubing PSI: 920 Choke Size: 26/64

Gas Disposition: FLARED Gas Type: SHALE Btu Gas: 1432 API Gravity Oil: 40

Tubing Size: 2 + 3/8 Tubing Setting Depth: 7573 Tbg setting date: 09/27/2014 Packer Depth: 7549

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

\*\* Bridge Plug Depth: \*\* Sacks cement on top: \*\* Wireline and Cement Job Summary must be attached.

Comment:

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I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Ali Savage

Title: Regulatory Specialist Date: \_\_\_\_\_ Email: ali.savage@conocophillips.com  
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### Attachment Check List

Att Doc Num      Name

400712900	WELLBORE DIAGRAM
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Total Attach: 1 Files

### General Comments

User Group      Comment

Comment Date

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Total: 0 comment(s)