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FORM 21 Rev 3/13

State of Colorado Oil and Gas Conservation Commission



FOR OGCC USE ONLY

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)-894-2100 Fax: (303)-894-2109

MECHANICAL INTEGRITY TEST

Fill out Part II of this form if well tested is a permitted or pending injection well. Send original plus one copy.

- 1. Duration of the pressure test must be a minimum of 15 minutes.
2. A pressure chart must accompany this report if this test was not witnessed by a OGCC representative.
3. For production wells, test pressures must be at a minimum of 300 psig.
4. Injection well tests must be witnessed by an OGCC representative.
5. New injection wells must be tested to maximum requested injection pressure.
6. For injection wells, test pressures must be at least 300 psig or average injection pressure, whichever is greater.
7. A minimum 300 psi differential pressure must be maintained between the tubing and tubing/casing annulus pressure.
8. Do not use this form if submitting under provisions of Rule 326.a.(1) B. or C.
9. OGCC notification must be provided 10 days prior to the test via Form 42.
10. Packers or bridge plugs, etc., must be set within 100 feet of the perforated interval to be considered a valid test.

Complete the Attachment Checklist

Oper OGCC

Attachment Checklist table with columns for Oper and OGCC, and rows for Pressure Chart, Cement Bond Log, Tracer Survey, Temperature Survey, Other Report 1, Other Report 2.

OGCC Operator Number: 88370
Name of Operator: Timka Resources
Address: 2116 E Hwy 402
City: Loveland State: CO Zip: 80537
API Number: 05-123-12258 Field Name: Beauty Field Number: 7470
Well Name: Beauty Number: #1
Location (QtrQtr, Sec, Twp, Rng, Meridian): SESE 35 8N 57W 6PM

[X] SHUT-IN PRODUCTION WELL [] INJECTION WELL Facility No.:

Part I. Pressure Test

- [] 5-Year UIC Test [] Test to Maintain SI/TA Status [] Reset Packer
[] Verification of Repairs [] Tubing/Packer Leak [X] Casing Leak [] Other (Describe):

Describe Repairs: Fix casing leak Run packer to 5900' pressure test casing to 350 PSI

Wellbore Data at Time of Test
Injection/Producing Zone(s): D-SAND Perforated Interval: 5970-76
Tubing Casing/Annulus Test: [] NA
Tubing Size: 2 3/8 Tubing Depth: 5900 Top Packer Depth: 5900
Test Data table with columns for Test Date, Well Status, Date of Last Approved MIT, Casing Pressure, Initial Tubing Pressure, Final Tubing Pressure.

Part II. Wellbore Channel Test

Complete only if well is or will be an injection well.

Indicate method used for cement integrity test, attach appropriate records, charts, or logs unless previously submitted.

- [] Tracer Survey [] CBL or Equivalent [] Temperature Survey
Run Date: Run Date: Run Date:

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: Todd Pivonka

Signed: [Signature] Title: VP Date: 10-17-14

OGCC Approval: [Signature] Title: COGCC Date: 10-17-2014

Conditions of Approval, if any: