

FORM
5A

Rev
06/12

State of Colorado

Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
----	----	----	----

Document Number:

400707100

Date Received:

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96850
2. Name of Operator: WPX ENERGY ROCKY MOUNTAIN LLC
3. Address: 1001 17TH STREET - SUITE #1200
City: DENVER State: CO Zip: 80202
4. Contact Name: Sandra Salazar
Phone: (303) 629-8456
Fax: (303) 629-8268
Email: sandra.salazar@wpxenergy.com

5. API Number 05-045-22407-00
6. County: GARFIELD
7. Well Name: Hicks PA
Well Number: 544-6
8. Location: QtrQtr: SESW Section: 6 Township: 7S Range: 95W Meridian: 6
9. Field Name: PARACHUTE Field Code: 67350

Completed Interval

FORMATION: WILLIAMS FORK - CAMEO Status: PRODUCING Treatment Type: FRACTURE STIMULATION

Treatment Date: 08/19/2014 End Date: 08/22/2014 Date of First Production this formation: 08/19/2014

Perforations Top: 4773 Bottom: 6451 No. Holes: 122 Hole size: 35/100

Provide a brief summary of the formation treatment: Open Hole: ☐

0 Gals 7 1/2% HCL; 24604 Bbls Slickwater; 935300 # 40/70 Sand (Summary)

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 24604 Max pressure during treatment (psi): 3802

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): 8.43

Type of gas used in treatment: Min frac gradient (psi/ft): 0.67

Total acid used in treatment (bbl): 0 Number of staged intervals: 6

Recycled water used in treatment (bbl): 24604 Flowback volume recovered (bbl): 9543

Fresh water used in treatment (bbl): Disposition method for flowback:

Total proppant used (lbs): 935300 Rule 805 green completion techniques were utilized: ☒

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 09/30/2014 Hours: 24 Bbl oil: 0 Mcf Gas: 504 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 504 Bbl H2O: 0 GOR: 0

Test Method: FLOWING Casing PSI: 1518 Tubing PSI: 1121 Choke Size: 10/64

Gas Disposition: SOLD Gas Type: DRY Btu Gas: 1103 API Gravity Oil: 0

Tubing Size: 2 + 3/8 Tubing Setting Depth: 6242 Tbg setting date: 09/06/2014 Packer Depth:

Reason for Non-Production:

Date formation Abandoned: Squeeze: ☐ Yes ☐ No If yes, number of sacks cmt

** Bridge Plug Depth: ** Sacks cement on top: ** Wireline and Cement Job Summary must be attached.

Comment:

--

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Sandra Salazar

Title: Permit Technician II Date: _____ Email: sandra.salazar@wpenergy.com
:

Attachment Check List

Att Doc Num Name

400711646	WELLBORE DIAGRAM
-----------	------------------

Total Attach: 1 Files

General Comments

User Group Comment Comment Date

--	--	--

Total: 0 comment(s)