

FORM  
**27**  
Rev 6/99

State of Colorado  
Oil and Gas Conservation Commission



1120 Lincoln Street, Suite 801, Denver, Colorado 80203 (303)894-2100 Fax:(303)894-2109

**SITE INVESTIGATION AND REMEDIATION WORKPLAN**

This form shall be submitted to the Director for approval prior to the initiation of site investigation and remediation activities. Form 27 is intended to be used whenever possible. Additional documentation will be required when large volumes of soil and groundwater have been impacted or involve large facilities with multiple source areas. See Rule 910. Attach as many pages as needed to fully describe the proposed work.

**CAUSE OF CONDITION BEING INVESTIGATED AND REMEDIATED**

Spill or Release  Plug & Abandon  Central Facility Closure  Site/Facility Closure  Other (describe): \_\_\_\_\_

OGCC Employee  
 Spill  Complaint  
 Inspection  NOAV  
Tracking No: \_\_\_\_\_

|   |  |
|---|--|
| OGCC Operator Number: <u>10084</u>  | Contact Name and Telephone:<br><u>David Castro</u> |
| Name of Operator: <u>Pioneer Natural Resources USA, Inc.</u>  | No: <u>303-298-8100</u>                            |
| Address: <u>1401 17th Street, Suite 1200</u>  | Fax: <u>303-298-7800</u>                           |
| City: <u>Denver</u> State: <u>CO</u> Zip: <u>80202</u>  |  |
| API Number: <u>05-071-06969</u> County: <u>Las Animas</u>   |  |
| Facility Name: <u>Lorencito 13-5-34-66 Offsite Pit</u> Facility Number: <u>261231</u>   |  |
| Well Name: <u>Lorencito Offsite Pit</u> Well Number: <u>13-5-34-66</u>  |  |
| Location: (QtrQtr, Sec, Twp, Rng, Meridian): <u>SWSW, Sec. 5, T34S, R66W, 6th P.M.</u> Latitude: <u>37.10940</u> Longitude: <u>-104.80780</u> |  |

**TECHNICAL CONDITIONS**

Type of Waste Causing Impact (crude oil, condensate, produced water, etc): produced water

Site Conditions: Is location within a sensitive area (according to Rule 901e)?  Y  N If yes, attach evaluation.

Adjacent land use (cultivated, irrigated, dry land farming, industrial, residential, etc.): Submitted on 2a

Soil type, if not previously identified on Form 2A or Federal Surface Use Plan: Submitted on 2a

Potential receptors (water wells within 1/4 mi, surface waters, etc.): Nearest permitted water well - 1815' (if SEO point is accurate)

Nearest surface water - 740' (if live water is present)

Description of Impact (if previously provided, refer to that form or document):

| Impacted Media (check):                   | Extent of Impact:      | How Determined: |
|---|------------------------|-----------------|
| <input checked="" type="checkbox"/> Soils | <u>soil within pit</u> | <u>unlined</u>  |
| <input type="checkbox"/> Vegetation       | _____                  | _____           |
| <input type="checkbox"/> Groundwater      | _____                  | _____           |
| <input type="checkbox"/> Surface Water    | _____                  | _____           |

**REMEDIALTION WORKPLAN**

Describe initial action taken (if previously provided, refer to that form or document):  
Produced water from this well was being stored in this offsite pit. The well is no longer going to the pit.

Describe how source is to be removed:  
Produced water is not being sent to this pit and it is no longer needed.

Describe how remediation of existing impacts is to be accomplished, including removal and disposal at an injection well or licensed facility, land treatment on site, removal of impacted groundwater, insitu bioremediation, burning of oily vegetation, etc.:  
Produced water may be surface discharged under a CDPS permit, disposed of in a Class II UIC injection well, or utilized for dust supression.

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Tracking Number: \_\_\_\_\_  
Name of Operator: \_\_\_\_\_  
OGCC Operator No: \_\_\_\_\_  
Received Date: \_\_\_\_\_  
Well Name & No: \_\_\_\_\_  
Facility Name & No: \_\_\_\_\_

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**REMEDIATION WORKPLAN (Cont.)**

OGCC Employee: \_\_\_\_\_

If groundwater has been impacted, describe proposed monitoring plan (# of wells or sample points, sampling schedule, analytical methods, etc.):

It is not expected that produced water stored in this pit communicated with nor affected groundwater.

Describe reclamation plan. Discuss existing and new grade recontouring; method and testing of compaction alleviation; and reseeding program, including location of new seed, seed mix and noxious weed prevention. Attach diagram or drawing. Use additional sheet for description if required.

Pioneer would like to terminate the permit for this facility. The landowner, Mr. Bobby Hill, has requested that the existing offsite pond to the northeast of this well be left for rain water and snowmelt to collect for livestock and/or wildlife watering. He would like a culvert put in the road and the outlet ripped to allow stormwater from the road to flow into the pit, as well as ensure at least one side of the pit is sloped for wildlife to exit. Pioneer has also submitted a Form 4 variance request, along with a letter signed by the landowner.

Attach samples and analytical results taken to verify remediation of impacts. Show locations of samples on an onsite schematic or drawing.

Is further site investigation required?  Y  N If yes, describe:

No impact to the surrounding environment occurred from the use of this pit.

Final disposition of E&P waste (landtreated and disposed onsite, name of licensed disposal facility, recycling, reuse, etc.):

Produced water may be surface discharged under a CDPS permit, disposed of in a Class II UIC injection well, or utilized for dust suppression.

**IMPLEMENTATION SCHEDULE**

Date Site Investigation Began: \_\_\_\_\_ Date Site Investigation Completed: 10/2014 Date Remediation Plan Submitted: 10/16/2014  
Remediation Start Date: n/a Anticipated Completion Date: n/a Actual Completion Date: \_\_\_\_\_

I hereby certify that the statements made in this form are, to the best of my knowledge, true, correct, and complete.

Print Name: David Castro Signed: [Signature]  
Title: Environmental Specialist Date: 10/16/2014

OGCC Approved: \_\_\_\_\_ Title: \_\_\_\_\_ Date: \_\_\_\_\_

Notify COGCC when pit closure process is completed.

#### METALS

Analytical results demonstrate that background concentrations of arsenic (As) exceed Table 910-1 concentration levels. Analytical results demonstrate that concentrations of As in soils in the pit also exceed Table 910-1 concentration levels and the pit concentrations are greater than the background concentrations. The analytical results are summarized below:

| METAL   | BACKGROUND CONCENTRATION (MG/KG) | PIT CONTENTS, SOIL/BEDROCK BELOW PIT OR IMPACTED MEDIA (MG/KG) | TABLE 901-1 CONCENTRATION LEVELS (MG/KG) |
|---------|----------------------------------|--|--|
| Arsenic | 2.7-4.4                          | 3.3-5.0  | 0.39                                     |

COGCC and CDPHE have consulted and agree that operators do not need to request variances from CDPHE for instances where the concentrations of metals in impacted soils are equal to or less than background concentrations, but do not meet Table 910-1 concentration values. Since these pit contents exceed the background concentrations for As, the operator will need to mix in 20% clean fill material and also must ensure that remaining pit contents are covered with a minimum of 3 feet of backfill and soil. The soil horizons must be replaced in their original relative position, and reclaimed in accordance with 1000 Series Rules.