

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
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Inspection Date:
10/16/2014

Document Number:
673707039

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>234647</u>	<u>317032</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>31257</u>
Name of Operator:	<u>FRITZLER RESOURCES INC</u>
Address:	<u>P O BOX 114</u>
City:	<u>FORT MORGAN</u> State: <u>CO</u> Zip: <u>80701</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Fritzler, Gene	(970) 867-9388	gfritzler@bresnan.net	
Ikenouye, Teri		teri.ikenouye@state.co.us	COGCC Production

Compliance Summary:

QtrQtr: NWNE Sec: 15 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
02/07/2013	667500127			ACTION REQUIRED			No
08/18/2011	200324773	ES	PR	ACTION REQUIRED			Yes
12/22/2010	200290315	ES	PR	ACTION REQUIRED			Yes
09/28/2010	200273565	ES	PR	ACTION REQUIRED			Yes
01/24/2008	200125580	PR	PR	SATISFACTORY			No
05/16/2005	200071399	ES	PR	ACTION REQUIRED		Fail	Yes
05/21/2003	200039440	PR	PR	SATISFACTORY		Pass	No
10/18/1995	500158780	PR	PR			Pass	No

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
101055	PIT	CL	06/14/2012		-	GEBAUER 1	CL <input type="checkbox"/>
101056	PIT	CL	06/14/2012		-	GEBAUER 1	CL <input type="checkbox"/>
117536	PIT	CL	06/14/2013		-	GEBAUER 1	CL <input type="checkbox"/>
234647	WELL	PR	05/14/1956	OW	121-06776	GEBAUER 1	PR <input checked="" type="checkbox"/>
431878	TANK BATTERY	AC	04/14/2009		-	GEBAUER-61N54W 15NWNE	PR <input type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location

Lease Road:

Type	Satisfactory/Action Required	comment	Corrective Action	Date
Access	ACTION REQUIRED	Erosion on road (see attached photo).	Install stormwater BMPs to prevent site degradation.	11/03/2014

Signs/Marker:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			
CONTAINERS	ACTION REQUIRED	propane tank at treater has no label	Install sign to comply with rule 210.	11/03/2014

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	SATISFACTORY	mowed, some thistle		

Spills:

Type	Area	Volume	Corrective action	CA Date
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo). Fix leak.	11/03/2014
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil inside treater shed (see attached photos). Fix leak.	11/03/2014
Lube Oil	Pump Jack	<= 5 bbls	Clean oil from pump jack. Remove or remediate stained soil (see attached photo).	11/17/2014
Crude Oil	Tank	<= 5 bbls	Inside berms, at valve and pipe connection (see attached photo). Remove or remediate stained soil at tank location.	10/27/2014

Multiple Spills and Releases?

Fencing/:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
SEPARATOR	SATISFACTORY	barbed wire		
WELLHEAD	SATISFACTORY	barbed wire		
TANK BATTERY	SATISFACTORY	barbed wire		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Veritcal Heater Treater	1	SATISFACTORY	berms 40.05848, - 103.40217		
Bird Protectors	1	SATISFACTORY	on treater stack		
Pump Jack	1	ACTION REQUIRED	leak	See Spills section for CAs.	11/17/2014
Ancillary equipment	4	SATISFACTORY	electric panel, REA pole, chemical container at wellhead, cathodic protection		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	FIBERGLASS AST	,	
S/A/V:	ACTION REQUIRED	Comment:	same berms as all PW tanks		
Corrective Action:	Install bird protector on tank.			Corrective Date:	11/03/2014

Paint

Condition

Other (Content) _____

Other (Capacity) 110 BBL _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	300 BBLS	PBV FIBERGLASS	,	
S/A/V:	SATISFACTORY	Comment:	same berms at all PW tanks		
Corrective Action:				Corrective Date:	

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Corrective Action				Corrective Date	
Comment					

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
PRODUCED WATER	1	400 BBLS	PBV FIBERGLASS	,
S/A/V:	SATISFACTORY		Comment: same berms as all PW tanks	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition				
Other (Content)	_____			
Other (Capacity)	_____			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Corrective Action			Corrective Date	
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____	
Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	OTHER	STEEL AST	40.058420, -103.401790
S/A/V:	SATISFACTORY		Comment:	
Corrective Action:			Corrective Date:	
<u>Paint</u>				
Condition	Adequate			
Other (Content)	_____			
Other (Capacity)	east tank 200 BBL, west tank 250 BBL			
Other (Type)	_____			
<u>Berms</u>				
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Adequate	Walls Sufficent	Base Sufficient	Adequate
Corrective Action			Corrective Date	
Comment				

Facilities:		<input type="checkbox"/> New Tank	Tank ID: _____		
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	2	OTHER	PBV FIBERGLASS	40.058200,-103.402340	
S/A/V:	SATISFACTORY		Comment:		
Corrective Action:				Corrective Date:	
Paint					
Condition					
Other (Content)	_____				
Other (Capacity)	160 bbls eacg				
Other (Type)	_____				
Berms					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Earth	Adequate	Walls Sufficient	Base Sufficient	Inadequate	
Corrective Action	Maintain berms on east side.			Corrective Date	11/03/2014
Comment	animal holes on east side of berms				
Venting:					
Yes/No	Comment				
YES					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 234647

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 234647 Type: WELL API Number: 121-06776 Status: PR Insp. Status: PR

Producing Well

Comment: Dec 2013 last reported production data in database. Update production data.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____
Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well: _____ Lat _____ Long _____
DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters: _____

Sample Location: _____

Emission Control Burner (ECB): _____
Comment: _____
Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: pasture

1003a. Debris removed? Pass CM _____ CA _____ CA Date _____
Waste Material Onsite? Pass CM _____ CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____ CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____ CA _____ CA Date _____
Guy line anchors removed? _____ CM _____ CA _____ CA Date _____
Guy line anchors marked? Pass CM _____ CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? Pass

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced Pass Recontoured Pass 80% Revegetation Pass

Inspector Name: Sherman, Susan

1003 f. Weeds Noxious weeds? I

Comment: drainage ~60' NW of location

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged Pit mouse/rat holes, cellars backfilled

Debris removed No disturbance /Location never built

Access Roads Regraded Contoured Culverts removed

Gravel removed

Location and associated production facilities reclaimed Locations, facilities, roads, recontoured

Compaction alleviation Dust and erosion control

Non cropland: Revegetated 80% Cropland: perennial forage

Weeds present Subsidence

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Fail	MHSP	Fail	
Gravel	Pass	Gravel	Pass			

S/A/V: ACTION REQUIRED Corrective Date: 11/03/2014

Comment: Chemical container at wellhead labeled but not in secondary containment.

CA: See lease road section for CAs.
Install stormwater BMP for chemical container.

Pits: NO SURFACE INDICATION OF PIT

COGCC Comments

Comment	User	Date
All corrective actions from 2/7/2013 inspection completed.	ShermaSe	10/19/2014

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707143	Fritzler Gebauer 1 Bat sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461370
673707144	Fritzler Gebauer 1 access road erosion	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461371
673707145	Fritzler Gebauer 1 Bat tank valve leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461372

673707146	Fritzler Gebauer 1 Bat pipe leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461373
673707147	Fritzler Gebauer 1 Bat tank leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461374
673707148	Fritzler Gebauer 1 Bat propane tank no label	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461375
673707149	Fritzler Gebauer 1 Bat treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461376
673707150	Fritzler Gebauer 1 Bat treater inside shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461377
673707151	Fritzler Gebauer 1 Bat treater leak on outside	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461378
673707152	Fritzler Gebauer 1 wellhead	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461379
673707153	Fritzler Gebauer 1 well pump jack leak	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461380
673707154	Fritzler Gebauer 1 well pump jack stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461381
673707155	Fritzler Gebauer 1 access road erosion at gate	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461382
673707156	Fritzler Gebauer 1 access road east of gate	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461383
673707157	Fritzler Gebauer 1 Bat tank labeled	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461384
673707158	Fritzler Gebauer 1 Bat 3 east FG tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461385
673707159	Fritzler Gebauer 1 Bat 2 west FG tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3461386

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)