

**FORM
INSP**Rev
05/11**State of Colorado
Oil and Gas Conservation Commission**1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109

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Inspection Date:
10/16/2014Document Number:
668302835Overall Inspection:
SATISFACTORY**FIELD INSPECTION FORM**

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	267877	331890	JOHNSON, RANDELL	<input type="checkbox"/>	

Operator Information:OGCC Operator Number: 47120Name of Operator: KERR MCGEE OIL & GAS ONSHORE LPAddress: P O BOX 173779City: DENVER State: CO Zip: 80217-

- ☒ THIS IS A FOLLOW UP INSPECTION
- ☐ FOLLOW UP INSPECTION REQUIRED
- ☐ NO FOLLOW UP INSPECTION REQUIRED
- ☐ INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Anadarko, KerrMcGee		cogccinspections@anadarko.com	Kerr McGee
Kilcrease, Keith	970-506-5926	keith.kilcrease@anadarko.com	Production Superintendent
Cocciolone, Ashley	720-929-6625	ashley.cocciolone@anadarko.com	Regulatory Supervisor
Avant, Paul	O:720-929-6457, C:720-273-2688	paul.avant@anadarko.com	Rockies Regulatory Affairs

Compliance Summary:QtrQtr: NWNW Sec: 2 Twp: 1N Range: 66W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
03/20/2012	667600149	PR	WK	SATISFACTORY	P		No
01/27/2004	200049042	PR	PR	SATISFACTORY		Pass	No

Inspector Comment:**Related Facilities:**

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status	
267877	WELL	PR	04/15/2014	GW	123-21502	JESSER 4-2A	SI	<input checked="" type="checkbox"/>
417496	WELL	PR	06/13/2011	GW	123-31672	JESSER 21-2	PA	<input checked="" type="checkbox"/>
417498	WELL	SI	04/15/2014	OW	123-31673	JESSER 4-2S	SI	<input checked="" type="checkbox"/>
417499	WELL	PR	04/15/2014	OW	123-31674	JESSER 31-2	SI	<input checked="" type="checkbox"/>
417501	WELL	PR	06/13/2011	OW	123-31675	JESSER 28-2	SI	<input checked="" type="checkbox"/>
417503	WELL	SI	07/11/2014	OW	123-31676	BROWN 5-2S	SI	<input checked="" type="checkbox"/>
417515	WELL	SI	07/11/2014	OW	123-31678	BROWN 3-2S	SI	<input checked="" type="checkbox"/>
417516	WELL	PR	05/19/2011	OW	123-31679	BROWN 3-2X	SI	<input checked="" type="checkbox"/>
417517	WELL	PR	06/06/2011	GW	123-31680	BROWN 6-2X	SI	<input checked="" type="checkbox"/>
417518	WELL	SI	07/11/2014	OW	123-31681	BROWN 6-2S	SI	<input checked="" type="checkbox"/>
417520	WELL	PR	06/30/2011	OW	123-31682	BROWN 4-2	SI	<input checked="" type="checkbox"/>

417640	WELL	PR	06/29/2011	GW	123-31706	BROWN 5-2	SI	<input checked="" type="checkbox"/>
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Equipment:Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: <u>12</u>	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Motors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location**Signs/Marker:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
BATTERY	SATISFACTORY			
WELLHEAD	SATISFACTORY			
TANK LABELS/PLACARDS	SATISFACTORY			

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Spills:

Type	Area	Volume	Corrective action	CA Date
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☐ Multiple Spills and Releases?**Fencing/:**

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WELLHEAD	SATISFACTORY	Pipe and rod fencing		
IGNITOR/COMBUST OR	SATISFACTORY	Pipe and rod fencing		

Equipment:

Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Plunger Lift	6	SATISFACTORY			
Gas Meter Run	2	SATISFACTORY	Pipeline meters and metal meter run houses		
Horizontal Heated Separator	4	SATISFACTORY			
Pump Jack	5	SATISFACTORY			
Gas Meter Run	7	SATISFACTORY	Operator check meters on outlets of separators		
Emission Control Device	2	SATISFACTORY			
Prime Mover	5	SATISFACTORY	Electric motors		

Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
PRODUCED WATER	1	OTHER	PBV FIBERGLASS	40.086850,-104.752040	
S/A/V:	SATISFACTORY		Comment: 210 bbls		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Facilities:		<input type="checkbox"/> New Tank		Tank ID: _____	
Contents	#	Capacity	Type	SE GPS	
CRUDE OIL	7	OTHER	STEEL AST	40.086850,-104.752040	
S/A/V:	SATISFACTORY		Comment: 315 bbls		
Corrective Action:				Corrective Date:	
<u>Paint</u>					
Condition	Adequate				
Other (Content) _____					
Other (Capacity) _____					
Other (Type) _____					
<u>Berms</u>					
Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance	
Metal	Adequate	Walls Sufficient	Base Sufficient	Adequate	
Corrective Action				Corrective Date	
Comment					
Venting:					
Yes/No		Comment			
NO					
Flaring:					
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date	

Predrill

Location ID: 267877

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/A/V: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:**S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Wildlife BMPs:****S/A/V:** _____ **Comment:** _____**CA:** _____ **Date:** _____**Stormwater:****Comment:** _____**Staking:****On Site Inspection (305):****Surface Owner Contact Information:**

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:**Summary of Operator Response to Landowner Issues:****Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:****Facility**

Facility ID: 267877 Type: WELL API Number: 123-21502 Status: PR Insp. Status: SI

Idle WellPurpose: ☐ Shut In ☒ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: Pumpjack disconnected and wellhead disconnected from flowlines and production equipment. Well is incapable of production. COGCC production records show well has been shut in since February 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 417496 Type: WELL API Number: 123-31672 Status: PR Insp. Status: PA

Facility ID: 417498 Type: WELL API Number: 123-31673 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: COGCC production records show well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 417499 Type: WELL API Number: 123-31674 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: Well is locked-out & tagged-out. COGCC production records show that well has been shut in since February 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 417501 Type: WELL API Number: 123-31675 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In☐ Temporarily Abandoned

Reminder:

S/A/V:

CA Date:

CA:

Comment: COGCC production records show that well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA:

CA Date:

Facility ID: 417503 Type: WELL API Number: 123-31676 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417515 Type: WELL API Number: 123-31678 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show that well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417516 Type: WELL API Number: 123-31679 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show that well has been shut in since January 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417517 Type: WELL API Number: 123-31680 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show that well has been shut in since February 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417518 Type: WELL API Number: 123-31681 Status: SI Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417520 Type: WELL API Number: 123-31682 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show that well has been shut in since April 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Facility ID: 417640 Type: WELL API Number: 123-31706 Status: PR Insp. Status: SI

Idle WellPurpose: ☒ Shut In ☐ Temporarily Abandoned Reminder: _____

S/A/V: _____ CA Date: _____

CA: _____

Comment: COGCC production records show well has been shut in since May 2014.

BradenHead

Comment: Bradenhead is plumbed to the surface.

CA: _____

CA Date: _____

Environmental**Spills/Releases:**

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:

Lat _____ Long _____

DWR Receipt Num: _____ Owner Name: _____ GPS : _____

Field Parameters:

Inspector Name: JOHNSON, RANDELL

Sample Location: _____

Emission Control Burner (ECB): Y _____

Comment: _____

Pilot: ON _____ Wildlife Protection Devices (fired vessels): YES _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: DRY LAND

Comment: _____

1003a. Debris removed? Pass CM _____
CA _____ CA Date _____
Waste Material Onsite? Pass CM _____
CA _____ CA Date _____
Unused or unneeded equipment onsite? Pass CM _____
CA _____ CA Date _____
Pit, cellars, rat holes and other bores closed? Pass CM _____
CA _____ CA Date _____
Guy line anchors removed? Pass CM _____
CA _____ CA Date _____
Guy line anchors marked? _____ CM _____
CA _____ CA Date _____

1003b. Area no longer in use? In _____ Production areas stabilized ? Pass _____

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? _____ Subsidence over on drill pit? _____

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In _____

Production areas have been stabilized? Pass _____ Segregated soils have been replaced? _____

RESTORATION AND REVEGETATION

Cropland

Top soil replaced _____ Recontoured _____ Perennial forage re-established _____

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____

Comment: _____

Overall Interim Reclamation In Process _____

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: DRY LAND

Inspector Name: JOHNSON, RANDELL

Reminder:

Comment:

Well plugged

Pit mouse/rat holes, cellars backfilled

Debris removed

No disturbance /Location never built

Access Roads

Regraded

Contoured

Culverts removed

Gravel removed

Location and associated production facilities reclaimed

Locations, facilities, roads, recontoured

Compaction alleviation

Dust and erosion control

Non cropland: Revegetated 80%

Cropland: perennial forage

Weeds present

Subsidence

Comment:

Corrective Action:

Date

Overall Final Reclamation

Well Release on Active Location

Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Gravel	Pass	Gravel	Pass			
Compaction	Pass	Compaction	Pass			
Other	Pass	Other	Pass			Vegetation

S/A/V: SATISFACTOR

Corrective Date:

Y

Comment:

CA:

Pits: ☒ NO SURFACE INDICATION OF PIT