

FORM 5A Rev 06/12

State of Colorado Oil and Gas Conservation Commission

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Table with columns DE, ET, OE, ES

Document Number: 400691724

Date Received: 09/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067
Email: fincham4@msn.com

5. API Number 05-073-06449-00
6. County: LINCOLN
7. Well Name: Kerry
Well Number: #5
8. Location: QtrQtr: NWNE Section: 20 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB

Treatment Date: 08/14/2014 End Date: 08/15/2014 Date of First Production this formation:
Perforations Top: 6894 Bottom: 6900 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole: [ ]

8-14-2014 set packer @6826, acid job 14 bbls 15% HCL, 41 bbls 2% KCL, pressure to 3500 psi formation tight SWAB acid back 14 bbls

This formation is commingled with another formation: [ ] Yes [X] No

Total fluid used in treatment (bbl): 55 Max pressure during treatment (psi): 3500
Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment: Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 14 Number of staged intervals:
Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 14
Fresh water used in treatment (bbl): 41 Disposition method for flowback:
Total proppant used (lbs): Rule 805 green completion techniques were utilized: [ ]

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/14/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:
Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:
Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6826 Tbg setting date: 08/14/2014 Packer Depth: 6826

Reason for Non-Production: None Commercial

Date formation Abandoned: 09/08/2014 Squeeze: [ ] Yes [X] No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6850 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE A Status: ABANDONED Treatment Type: ACID JOB  
WELLBORE/COMPLETION

Treatment Date: 08/12/2014 End Date: 08/13/2014 Date of First Production this formation:  
Perforations Top: 6952 Bottom: 6955 No. Holes: 13 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

8-12-2014 set packer 6891' acid job 7 bbls 15% HCL, 41 bbls 2% KCL. Loaded 48 bbls pressure to 2500 psi formation tight release psi SWAB back acid. Release packer recover 46 bbls.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 48 Max pressure during treatment (psi): 2500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 7 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 46

Fresh water used in treatment (bbl): 41 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PRESSURE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 08/12/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6891 Tbg setting date: 08/12/2014 Packer Depth: 6891

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/13/2014 Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6946 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE B Status: ABANDONED Treatment Type: WELLBORE/COMPLETION

Treatment Date: End Date: Date of First Production this formation: Perforations Top: 6964 Bottom: 6972 No. Holes: 32 Hole size: 1/4

Provide a brief summary of the formation treatment: Open Hole:

8-12-2014 No Treatment, set CIBP @ 6960 plugged and abandoned Pawnee B formation

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): Max pressure during treatment (psi): Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal): Type of gas used in treatment: Min frac gradient (psi/ft): Total acid used in treatment (bbl): Number of staged intervals: Recycled water used in treatment (bbl): Flowback volume recovered (bbl): Fresh water used in treatment (bbl): Disposition method for flowback: Total proppant used (lbs): Rule 805 green completion techniques were utilized:

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: Hours: Bbl oil: Mcf Gas: Bbl H2O: Calculated 24 hour rate: Bbl oil: Mcf Gas: Bbl H2O: GOR: Test Method: Casing PSI: Tubing PSI: Choke Size: Gas Disposition: Gas Type: Btu Gas: API Gravity Oil: Tubing Size: Tubing Setting Depth: Tbg setting date: Packer Depth:

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/12/2014 Squeeze:  Yes  No If yes, number of sacks cmt

\*\* Bridge Plug Depth: 6960 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: ABANDONED WELLBORE/COMPLETION Treatment Type: ACID JOB

Treatment Date: 08/13/2014 End Date: 08/14/2014 Date of First Production this formation: \_\_\_\_\_

Perforations Top: 6924 Bottom: 6934 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment: \_\_\_\_\_ Open Hole:

8-13-2014 set packer @ 6891' acid job 24 bbls 15% HCL, 41 bbls 2% KCL pressure to 3700 psi formation tight SWAB back acid release packer recover recover acid 24 bbls.

This formation is commingled with another formation:  Yes  No

Total fluid used in treatment (bbl): 65 Max pressure during treatment (psi): 3700

Total gas used in treatment (mcf): \_\_\_\_\_ Fluid density at initial fracture (lbs/gal): \_\_\_\_\_

Type of gas used in treatment: \_\_\_\_\_ Min frac gradient (psi/ft): \_\_\_\_\_

Total acid used in treatment (bbl): 24 Number of staged intervals: \_\_\_\_\_

Recycled water used in treatment (bbl): \_\_\_\_\_ Flowback volume recovered (bbl): 24

Fresh water used in treatment (bbl): 41 Disposition method for flowback: DISPOSAL

Total proppant used (lbs): \_\_\_\_\_ Rule 805 green completion techniques were utilized:

Reason why green completion not utilized: PRESSURE

**Fracture stimulations must be reported on FracFocus.org**

**Test Information:**

Date: 08/13/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: \_\_\_\_\_

Test Method: SWAB Casing PSI: \_\_\_\_\_ Tubing PSI: \_\_\_\_\_ Choke Size: \_\_\_\_\_

Gas Disposition: \_\_\_\_\_ Gas Type: \_\_\_\_\_ Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6891 Tbg setting date: 08/13/2014 Packer Depth: 6891

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/14/2014 Squeeze:  Yes  No If yes, number of sacks cmt \_\_\_\_\_

\*\* Bridge Plug Depth: 6920 \*\* Sacks cement on top: 2 \*\* Wireline and Cement Job Summary must be attached.

Comment:

Kerry # 5 well recompletion operation performed by approved Form 2 document # 400629094 which expires 7-17-2016.  
 8-12-2014 set CIBP @ 6960' plug and abandon Pawnee B formation with perfs 6964' - 6972'  
 8-12-2014 perf Pawnee A formation 6952-6955' acid job formation tight  
 8-13-2014 set CIBP @ 6946' plug and abandon Pawnee A formation  
 8-13-2014 perf Torch formation 6924' - 6934 acld job formation tight  
 8-14-2014 set CIBP @ 6920' plug and abandon Torch formaton  
 8-14-2014 perf Lansing formation 6894' - 6900' acid job formation tight  
 9-8-2014 set CIBP @ 6850' temporarily abandon Lansing formation  
 9-18-2014 MIT test passed.  
 Operator requesting temporary abandoned status for Kerry # 5 well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Jack Fincham

Title: Agent Date: 9/22/2014 Email: fincham4@msn.com

## Attachment Check List

<u>Att Doc Num</u>	<u>Name</u>
400691724	FORM 5A SUBMITTED
400691800	WELLBORE DIAGRAM
400692677	WIRELINE JOB SUMMARY
400692733	OTHER

Total Attach: 4 Files

## General Comments

<u>User Group</u>	<u>Comment</u>	<u>Comment Date</u>
Engineer	changed entries to abandoned completion from plugged and abandoned	10/19/2014 12:42:33 PM

Total: 1 comment(s)