

FORM
5A

Rev
06/12

State of Colorado
Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203 Phone: (303) 894-2100 Fax: (303) 894-2109



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Document Number:

400691724

Date Received:

09/22/2014

COMPLETED INTERVAL REPORT

The completed interval Report, Form 5A, shall be submitted within thirty (30) days of completing a formation (successful or not), when a formation is temporarily abandoned or permanently abandoned, for a recompletion, reperforation or restimulation, or when a formation is commingled. Fill out a section for each formation. Attach as many pages as required to fully describe the work. List in order of completion.

1. OGCC Operator Number: 96340
2. Name of Operator: WIEPKING-FULLERTON ENERGY LLC
3. Address: 4600 S DOWNING ST
City: ENGLEWOOD State: CO Zip: 80113
4. Contact Name: Jack Fincham
Phone: (303) 906-3335
Fax: (303) 761-9067
Email: fincham4@msn.com

5. API Number 05-073-06449-00
6. County: LINCOLN
7. Well Name: Kerry
Well Number: #5
8. Location: QtrQtr: NWNE Section: 20 Township: 10S Range: 55W Meridian: 6
9. Field Name: GREAT PLAINS Field Code: 32756

Completed Interval

FORMATION: LANSING Status: TEMPORARILY ABANDONED Treatment Type: ACID JOB
Treatment Date: 08/14/2014 End Date: 08/15/2014 Date of First Production this formation:
Perforations Top: 6894 Bottom: 6900 No. Holes: 24 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

8-14-2014 set packer @6826, acid job 14 bbls 15% HCL, 41 bbls 2% KCL, pressure to 3500 psi formation tight SWAB acid back 14 bbls

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 55 Max pressure during treatment (psi): 3500

Total gas used in treatment (mcf): Fluid density at initial fracture (lbs/gal):

Type of gas used in treatment: Min frac gradient (psi/ft):

Total acid used in treatment (bbl): 14 Number of staged intervals:

Recycled water used in treatment (bbl): Flowback volume recovered (bbl): 14

Fresh water used in treatment (bbl): 41 Disposition method for flowback:

Total proppant used (lbs): Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized:

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/14/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0

Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR:

Test Method: SWAB Casing PSI: Tubing PSI: Choke Size:

Gas Disposition: Gas Type: Btu Gas: 0 API Gravity Oil: 0

Tubing Size: 2 + 7/8 Tubing Setting Depth: 6826 Tbg setting date: 08/14/2014 Packer Depth: 6826

Reason for Non-Production: None Commercial

Date formation Abandoned: 09/08/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt

** Bridge Plug Depth: 6850 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE A		Status: ABANDONED WELLBORE/COMPLETION		Treatment Type: ACID JOB	
Treatment Date: 08/12/2014	End Date: 08/13/2014	Date of First Production this formation:			
Perforations Top: 6952	Bottom: 6955	No. Holes: 13	Hole size: 1/4		

Provide a brief summary of the formation treatment: Open Hole: ☐

8-12-2014 set packer 6891' acid job 7 bbls 15% HCL, 41 bbls 2% KCL. Loaded 48 bbls pressure to 2500 psi formation tight release psi SWAB back acid. Release packer recover 46 bbls.

This formation is commingled with another formation: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Total fluid used in treatment (bbl): 48	Max pressure during treatment (psi): 2500
Total gas used in treatment (mcf):	Fluid density at initial fracture (lbs/gal):
Type of gas used in treatment:	Min frac gradient (psi/ft):
Total acid used in treatment (bbl): 7	Number of staged intervals:
Recycled water used in treatment (bbl):	Flowback volume recovered (bbl): 46
Fresh water used in treatment (bbl): 41	Disposition method for flowback: DISPOSAL
Total proppant used (lbs):	Rule 805 green completion techniques were utilized: <input type="checkbox"/>
Reason why green completion not utilized: PRESSURE	

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/12/2014	Hours: 8	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0
Calculated 24 hour rate:	Bbl oil: 0	Mcf Gas: 0	Bbl H2O: 0	GOR:
Test Method: SWAB	Casing PSI:	Tubing PSI:	Choke Size:	
Gas Disposition:	Gas Type:	Btu Gas: 0	API Gravity Oil: 0	
Tubing Size: 2 + 7/8	Tubing Setting Depth: 6891	Tbg setting date: 08/12/2014	Packer Depth: 6891	

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/13/2014	Squeeze: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	If yes, number of sacks cmt
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** Bridge Plug Depth: 6946 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: PAWNEE B		Status: ABANDONED WELLBORE/COMPLETION		Treatment Type: _____	
Treatment Date: _____		End Date: _____		Date of First Production this formation: _____	
Perforations	Top: 6964	Bottom: 6972	No. Holes: 32	Hole size: 1/4	

Provide a brief summary of the formation treatment: _____ Open Hole: ☐

8-12-2014 No Treatment, set CIBP @ 6960 plugged and abandoned Pawnee B formation

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): _____	Max pressure during treatment (psi): _____
Total gas used in treatment (mcf): _____	Fluid density at initial fracture (lbs/gal): _____
Type of gas used in treatment: _____	Min frac gradient (psi/ft): _____
Total acid used in treatment (bbl): _____	Number of staged intervals: _____
Recycled water used in treatment (bbl): _____	Flowback volume recovered (bbl): _____
Fresh water used in treatment (bbl): _____	Disposition method for flowback: _____
Total proppant used (lbs): _____	Rule 805 green completion techniques were utilized: <input type="checkbox"/>

Reason why green completion not utilized: _____

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: _____	Hours: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____
Calculated 24 hour rate: _____	Bbl oil: _____	Mcf Gas: _____	Bbl H2O: _____	GOR: _____
Test Method: _____	Casing PSI: _____	Tubing PSI: _____	Choke Size: _____	
Gas Disposition: _____	Gas Type: _____	Btu Gas: _____	API Gravity Oil: _____	
Tubing Size: _____	Tubing Setting Depth: _____	Tbg setting date: _____	Packer Depth: _____	

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/12/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6960 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

FORMATION: TORCH Status: ABANDONED Treatment Type: ACID JOB
WELLBORE/COMPLETION
Treatment Date: 08/13/2014 End Date: 08/14/2014 Date of First Production this formation: _____
Perforations Top: 6924 Bottom: 6934 No. Holes: 40 Hole size: 1/4

Provide a brief summary of the formation treatment:

Open Hole: ☐

8-13-2014 set packer @ 6891' acid job 24 bbls 15% HCL, 41 bbls 2% KCL pressure to 3700 psi formation tight SWAB back acid release packer recover recover acid 24 bbls.

This formation is commingled with another formation: ☐ Yes ☒ No

Total fluid used in treatment (bbl): 65

Max pressure during treatment (psi): 3700

Total gas used in treatment (mcf): _____

Fluid density at initial fracture (lbs/gal): _____

Type of gas used in treatment: _____

Min frac gradient (psi/ft): _____

Total acid used in treatment (bbl): 24

Number of staged intervals: _____

Recycled water used in treatment (bbl): _____

Flowback volume recovered (bbl): 24

Fresh water used in treatment (bbl): 41

Disposition method for flowback: DISPOSAL

Total proppant used (lbs): _____

Rule 805 green completion techniques were utilized: ☐

Reason why green completion not utilized: PRESSURE

Fracture stimulations must be reported on FracFocus.org

Test Information:

Date: 08/13/2014 Hours: 8 Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0
Calculated 24 hour rate: Bbl oil: 0 Mcf Gas: 0 Bbl H2O: 0 GOR: _____
Test Method: SWAB Casing PSI: _____ Tubing PSI: _____ Choke Size: _____
Gas Disposition: _____ Gas Type: _____ Btu Gas: 0 API Gravity Oil: 0
Tubing Size: 2 + 7/8 Tubing Setting Depth: 6891 Tbg setting date: 08/13/2014 Packer Depth: 6891

Reason for Non-Production: None Commercial

Date formation Abandoned: 08/14/2014 Squeeze: ☐ Yes ☒ No If yes, number of sacks cmt _____

** Bridge Plug Depth: 6920 ** Sacks cement on top: 2 ** Wireline and Cement Job Summary must be attached.

Comment:

Kerry # 5 well recompletion operation performed by approved Form 2 document # 400629094 which expires 7-17-2016.
8-12-2014 set CIBP @ 6960' plug and abandon Pawnee B formation with perfs 6964' - 6972'
8-12-2014 perf Pawnee A formation 6952-6955' acid job formation tight
8-13-2014 set CIBP @ 6946' plug and abandon Pawnee A formation
8-13-2014 perf Torch formation 6924' - 6934 acid job formation tight
8-14-2014 set CIBP @ 6920' plug and abandon Torch formaton
8-14-2014 perf Lansing formation 6894' - 6900' acid job formation tight
9-8-2014 set CIBP @ 6850' temporarily abandon Lansing formation
9-18-2014 MIT test passed.
Operator requesting temporary abandoned status for Kerry # 5 well.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Jack Fincham

Title: Agent Date: 9/22/2014 Email fincham4@msn.com

: _____

Attachment Check List

Att Doc Num**Name**

400691724	FORM 5A SUBMITTED
400691800	WELLBORE DIAGRAM
400692677	WIRELINE JOB SUMMARY
400692733	OTHER

Total Attach: 4 Files

General Comments

User Group**Comment****Comment Date**

Engineer	changed entries to abandoned completion from plugged and abandoned	10/19/2014 12:42:33 PM
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Total: 1 comment(s)