

FORM INSP
Rev 05/11

**State of Colorado
Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



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Inspection Date:
10/16/2014

Document Number:
673707040

Overall Inspection:

ACTION REQUIRED

FIELD INSPECTION FORM

Location Identifier	Facility ID	Loc ID	Inspector Name:	On-Site Inspection	2A Doc Num:
	<u>236681</u>	<u>317133</u>	<u>Sherman, Susan</u>	<input type="checkbox"/>	

Operator Information:

OGCC Operator Number:	<u>71450</u>
Name of Operator:	<u>PONCHO PRODUCTION CO</u>
Address:	<u>HC 2 BOX 14</u>
City:	<u>KEYES</u> State: <u>OK</u> Zip: <u>73947</u>

- THIS IS A FOLLOW UP INSPECTION
- FOLLOW UP INSPECTION REQUIRED
- NO FOLLOW UP INSPECTION REQUIRED
- INSPECTOR REQUESTS FORM 42 WHEN CORRECTIVE ACTIONS ARE COMPLETED

Contact Information:

Contact Name	Phone	Email	Comment
Vaclavik, Robert	(866) 767-3600	rpvacvik@gmail.com	
Ikenouye, Teri		teri.ikenouye@state.co.us	Production

Compliance Summary:

QtrQtr: NWSW Sec: 30 Twp: 1N Range: 54W

Insp. Date	Doc Num	Insp. Type	Insp Status	Satisfactory /Action Required	PA P/F/I	Pas/Fail (P/F)	Violation (Y/N)
01/09/2008	200124914	PR	SI	ACTION REQUIRED			Yes
05/21/2003	200039666	PR	PR	SATISFACTORY		Pass	No
06/30/1999	500159511	ES	PR			Pass	No
05/26/1999	500159510	PR	PR			Fail	Yes
12/01/1995	500159509	PR	PR			Pass	
10/18/1995	500159508	PR	PR			Fail	Yes

Inspector Comment:

Related Facilities:

Facility ID	Type	Status	Status Date	Well Class	API Num	Facility Name	Insp Status
117807	PIT		09/23/1999		-	EBENDORF	<input type="checkbox"/>
236681	WELL	PR	12/01/2008	OW	121-09173	EBENDORFF 1	PR <input checked="" type="checkbox"/>

Equipment:

Location Inventory

Special Purpose Pits: _____	Drilling Pits: _____	Wells: _____	Production Pits: _____
Condensate Tanks: _____	Water Tanks: _____	Separators: _____	Electric Motors: _____
Gas or Diesel Mortors: _____	Cavity Pumps: _____	LACT Unit: _____	Pump Jacks: _____
Electric Generators: _____	Gas Pipeline: _____	Oil Pipeline: _____	Water Pipeline: _____
Gas Compressors: _____	VOC Combustor: _____	Oil Tanks: _____	Dehydrator Units: _____
Multi-Well Pits: _____	Pigging Station: _____	Flare: _____	Fuel Tanks: _____

Location				
Signs/Marker:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
CONTAINERS	ACTION REQUIRED	propane tanks (2 at battery), concrete vault (skim tank), treater	Install sign to comply with rule 210.	11/03/2014
BATTERY	ACTION REQUIRED		Install sign to comply with rule 210.	11/03/2014
TANK LABELS/PLACARDS	ACTION REQUIRED	CO tanks	Install sign to comply with rule 210.	11/03/2014
OTHER	SATISFACTORY	lease sign		

Emergency Contact Number (S/A/V): SATISFACTORY

Corrective Date: _____

Comment: _____

Corrective Action: _____

Good Housekeeping:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
WEEDS	ACTION REQUIRED	at battery and well	Control weeds	11/07/2014

Spills:				
Type	Area	Volume	Corrective action	CA Date
Crude Oil	Treater	<= 5 bbls	Remove or remediate stained soil inside treater shed (see attached photo).	10/31/2014
Crude Oil	WELLHEAD	<= 5 bbls	Remove or remediate stained soil at wellhead (see attached photo). Fix leak.	10/20/2014
Crude Oil	Valve	<= 5 bbls	Remove or remediate stained soil at valve on east side of tank (see attached photo).	10/20/2014
Crude Oil	Truck Loadout	<= 5 bbls	Remove or remediate stained soil at south tank (see attached photo). Called operator and he will put stained soil on plastic right away.	10/17/2014
Crude Oil	Pump Jack	<= 5 bbls	Remove or remediate stained soil at pump jack bottom (see attached photo).	10/31/2014

Multiple Spills and Releases?

Fencing/:				
Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date
TANK BATTERY	SATISFACTORY	Barbed wire around tanks, treater and pits.		

Equipment:					
Type	#	Satisfactory/Action Required	Comment	Corrective Action	CA Date
Prime Mover	1	SATISFACTORY	electric		
Ancillary equipment	4	SATISFACTORY	2 REA poles, transformer		
Pump Jack	1	ACTION REQUIRED	leaks	Fix leak.	11/03/2014

Vertical Heater Treater	1	ACTION REQUIRED	Requires NFPA label. No berms. Corner of fence 40.02106, -103.47120	Add label.	11/03/2014
Deadman # & Marked	4	SATISFACTORY			
Bird Protectors	2	SATISFACTORY	on tanks smoke stack and treater stack		

Facilities: New Tank Tank ID: _____

Contents	#	Capacity	Type	SE GPS
CRUDE OIL	2	300 BBLS	STEEL AST	40.021520,-103.471310

S/A/V: _____ Comment: **No berms, GPS from fence corner**

Corrective Action: _____ Corrective Date: _____

Paint

Condition

Other (Content) _____

Other (Capacity) _____

Other (Type) _____

Berms

Type	Capacity	Permeability (Wall)	Permeability (Base)	Maintenance
Earth	Inadequate	Walls Insufficient	Base Insufficient	Inadequate

Corrective Action **Install berms** Corrective Date **11/03/2014**

Comment **no berms present**

Venting:

Yes/No	Comment

Flaring:

Type	Satisfactory/Action Required	Comment	Corrective Action	CA Date

Predrill

Location ID: 236681

Site Preparation:

Lease Road Adeq.: _____ Pads: _____ Soil Stockpile: _____

S/AV: _____

Corrective Action: _____ Date: _____ CDP Num.: _____

Form 2A COAs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Wildlife BMPs:

S/AV: _____ **Comment:** _____

CA: _____ **Date:** _____

Stormwater:

Comment: _____

Staking:

On Site Inspection (305):

Surface Owner Contact Information:

Name: _____ Address: _____

Phone Number: _____ Cell Phone: _____

Operator Rep. Contact Information:

Landman Name: _____ Phone Number: _____

Date Onsite Request Received: _____ Date of Rule 306 Consultation: _____

Request LGD Attendance: _____

LGD Contact Information:

Name: _____ Phone Number: _____ Agreed to Attend: _____

Summary of Landowner Issues:

Summary of Operator Response to Landowner Issues:

Onsite Inspection Memorandum Summarizing Discussions at Inspection as Attachment:

Facility

Facility ID: 236681 Type: WELL API Number: 121-09173 Status: PR Insp. Status: PR

Producing Well

Comment: Dec 2012 last reported production data in database. Update data.

Environmental

Spills/Releases:

Type of Spill: _____ Description: _____ Estimated Spill Volume: _____

Comment: _____

Corrective Action: _____ Date: _____

Reportable: _____ GPS: Lat _____ Long _____

Proximity to Surface Water: _____ Depth to Ground Water: _____

Water Well:
 DWR Receipt Num: _____ Owner Name: _____ GPS : _____ Lat _____ Long _____

Field Parameters:

Sample Location: _____

Emission Control Burner (ECB): _____
 Comment: _____
 Pilot: _____ Wildlife Protection Devices (fired vessels): _____

Reclamation - Storm Water - Pit

Interim Reclamation:

Date Interim Reclamation Started: _____ Date Interim Reclamation Completed: _____

Land Use: _____

Comment: crop

- 1003a. Debris removed? Pass CM _____
 CA _____ CA Date _____
- Waste Material Onsite? Pass CM _____
 CA _____ CA Date _____
- Unused or unneeded equipment onsite? Pass CM _____
 CA _____ CA Date _____
- Pit, cellars, rat holes and other bores closed? Pass CM _____
 CA _____ CA Date _____
- Guy line anchors removed? _____ CM _____
 CA _____ CA Date _____
- Guy line anchors marked? Pass CM _____
 CA _____ CA Date _____

1003b. Area no longer in use? Pass Production areas stabilized ? Pass

1003c. Compacted areas have been cross ripped? _____

1003d. Drilling pit closed? Pass Subsidence over on drill pit? In

Cuttings management: _____

1003e. Areas no longer needed for drilling or subsequent operations for have been re-vegetated to 80% of pre-existing? In

Production areas have been stabilized? Pass Segregated soils have been replaced? Pass

RESTORATION AND REVEGETATION

Cropland

Top soil replaced Pass Recontoured Pass Perennial forage re-established In

Non-Cropland

Top soil replaced _____ Recontoured _____ 80% Revegetation _____

1003 f. Weeds Noxious weeds? _____ I _____

Comment: _____

Overall Interim Reclamation In Process

Final Reclamation/ Abandoned Location:

Date Final Reclamation Started: _____ Date Final Reclamation Completed: _____

Final Land Use: _____

Reminder: _____

Comment: _____

Well plugged _____ Pit mouse/rat holes, cellars backfilled _____

Debris removed _____ No disturbance /Location never built _____

Access Roads Regraded _____ Contoured _____ Culverts removed _____

Gravel removed _____

Location and associated production facilities reclaimed _____ Locations, facilities, roads, recontoured _____

Compaction alleviation _____ Dust and erosion control _____

Non cropland: Revegetated 80% _____ Cropland: perennial forage _____

Weeds present _____ Subsidence _____

Comment: _____

Corrective Action: _____ Date _____

Overall Final Reclamation Well Release on Active Location Multi-Well Location

Storm Water:

Loc Erosion BMPs	BMP Maintenance	Lease Road Erosion BMPs	Lease BMP Maintenance	Chemical BMPs	Chemical BMP Maintenance	Comment
Compaction	Pass	Compaction	Pass			
Gravel	Pass	Gravel	Pass	MHSP	Fail	

S/A/V: **ACTION REQUIRED** Corrective Date: **10/31/2014**

Comment: **Drum at well requires secondary containment.**

CA: **Install stormwater BMPs to prevent site degradation and offsite transport of sediment.**

Pits: NO SURFACE INDICATION OF PIT

Pit Type: Skimming/Settling Lined: YES Pit ID: _____ Lat: 40.021100 Long: -103.471300

Lining:

Liner Type: Other Liner Condition: _____

Comment: partially buried concrete vault

Fencing:

Fencing Type: _____ Fencing Condition: _____

Comment: _____

Netting:

Netting Type: _____ Netting Condition: _____

Comment: _____

Anchor Trench Present: _____ Oil Accumulation: YES 2+ feet Freeboard: _____

Pit (S/A/V): ACTION Comment: **Oil on top of tank, top open (see attached photo).**

Corrective Action: **Remove or remediate stained oil on top of skim vault.** Date: **10/31/2014**

Inspector Name: Sherman, Susan

Pit Type: Produced Water	Lined: NO	Pit ID: _____	Lat: _____	Long: _____
Lining:				
Liner Type: _____	Liner Condition: _____			
Comment: _____				
Fencing:				
Fencing Type: _____	Fencing Condition: _____			
Comment: _____				
Netting:				
Netting Type: _____	Netting Condition: _____			
Comment: _____				
Anchor Trench Present: _____	Oil Accumulation: NO	2+ feet Freeboard: _____		
Pit (S/A/V): SATISFACTOR	Comment: Pit number 117807 in database.			
Corrective Action: _____				Date: _____

Attached Documents

You can go to COGCC Images (<https://cogcc.state.co.us/weblink/>) and search by document number:

Document Num	Description	URL
673707047	Poncho Ebendorff 1 lease sign	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460849
673707048	Poncho Ebendorff 1 battery	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460850
673707049	Poncho Ebendorff 1 battery spill at tanks	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460851
673707050	Poncho Ebendorff 1 battery stained soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460852
673707051	Poncho Ebendorff 1 battery treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460853
673707052	Poncho Ebendorff 1 battery propane tank at treater	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460854
673707053	Poncho Ebendorff 1 battery stained soil in terater shed	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460855
673707054	Poncho Ebendorff 1 battery pit and skim vault	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460856
673707055	Poncho Ebendorff 1 battery skim vault top	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460857
673707056	Poncho Ebendorff 1 battery PW pit	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460858
673707057	Poncho Ebendorff 1 wellhead stianed soil	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460859
673707058	Poncho Ebendorff 1 well stained soil in pump jack bottom	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460860
673707059	Poncho Ebendorff 1 well blue drum	http://ogccweblink.state.co.us/DownloadDocumentPDF.aspx?DocumentId=3460863

ACTION REQUIRED

ANY ACTION REQUIRED items listed on this report indicate that the oil and gas facility or the oil and gas operations listed on the report may be in violation of the rules and regulations of the Colorado Oil and Conservation Commission (“COGCC”) and corrective action is required.

There is reasonable cause to believe that a violation of the Oil and Gas Conservation Act, or of any rule, regulation, or order of the Commission, or of any permit issued by the Commission, has occurred. The Operator’s compliance with this Inspection Report is required to resolve these alleged violations. This document requires the Operator to timely respond to the COGCC and to comply with directives as listed by the **Corrective Action Deadline Date**. Failure to do so will result in the issuance of a Notice of Alleged Violation and initiation of enforcement proceedings in which COGCC will seek monetary penalties for the alleged violations pursuant to § 34-60-121, C.R.S. and Rule 523, COGCC Rules of Practice and Procedure, 2 CCR 404-1. (Please note that the COGCC's penalty authority was recently increased to a maximum of \$15,000 per day and penalties are no longer capped at a maximum of \$10,000 per violation.)