FORM 4 Rev 04/13

# State of Colorado
# Oil and Gas Conservation Commission

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| DE | ET | OE | ES |
|---|---|---|---|
| | | | |

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Date Received:

## SUNDRY NOTICE

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 47120 Contact Name Cheryl Light

Name of Operator: KERR MCGEE OIL & GAS ONSHORE LP Phone: (720) 929-6461

Address: P O BOX 173779 Fax: (720) 929-7461

City: DENVER State: CO Zip: 80217-3779 Email: cheryl.light@anadarko.com

Complete the Attachment Checklist

OP OGCC

API Number : 05- 123 21094 00 OGCC Facility ID Number: 264705

Well/Facility Name: SMITH Well/Facility Number: 10-34

Location QtrQtr: NWSE Section: 34 Township: 3N Range: 67W Meridian: 6

County: WELD Field Name: WATTENBERG

Federal, Indian or State Lease Number:

| | | |
|---|---|---|
| Survey Plat | | |
| Directional Survey | | |
| Srfc Eqpmt Diagram | | |
| Technical Info Page | | |
| Other | | |

## CHANGE OF LOCATION OR AS BUILT GPS REPORT

☐ Change of Location * ☐ As-Built GPS Location Report ☐ As-Built GPS Location Report with Survey

* Well location change requires new plat. A substantive surface location change may require new Form 2A.

### SURFACE LOCATION GPS DATA

Data must be provided for Change of Surface Location and As Built Reports.

Latitude PDOP Reading Date of Measurement

Longitude GPS Instrument Operator's Name

### LOCATION CHANGE **(all measurements in Feet)**

Well will be: (Vertical, Directional, Horizontal)

| | | FNL/FSL | | FEL/FWL | | |
|---|---|---|---|---|---|---|
| Change of **Surface** Footage **From** Exterior Section Lines: | | 2065 | FSL | 2155 | FEL | |
| Change of **Surface** Footage **To** Exterior Section Lines: | | | | | | |
| Current **Surface** Location **From** | QtrQtr NWSE | Sec 34 | Twp 3N | Range 67W | Meridian 6 | |
| New **Surface** Location **To** | QtrQtr | Sec | Twp | Range | Meridian | |
| Change of **Top of Productive Zone** Footage **From** Exterior Section Lines: | | | | | | |
| Change of **Top of Productive Zone** Footage **To** Exterior Section Lines: | | | | | | ** |
| Current **Top of Productive Zone** Location **From** | | Sec | Twp | Range | | |
| New **Top of Productive Zone** Location **To** | | Sec | Twp | Range | | |
| Change of **Bottomhole** Footage **From** Exterior Section Lines: | | | | | | |
| Change of **Bottomhole** Footage **To** Exterior Section Lines: | | | | | | ** |
| Current **Bottomhole** Location | | Sec | Twp | Range | | |
| New **Bottomhole** Location | | Sec | Twp | Range | | |

** attach deviated drilling plan

Is location in High Density Area?

Distance, in feet, to nearest building , public road: , above ground utility: , railroad: , property line: , lease line: , well in same formation:

Ground Elevation feet Surface owner consultation date

CHANGE OR ADD OBJECTIVE FORMATION AND/OR SPACING UNIT

| Objective Formation | Formation Code | Spacing Order Number | Unit Acreage | Unit Configuration |
|---|---|---|---|---|
| | | | | |

OTHER CHANGES

- [ ] **REMOVE FROM SURFACE BOND** **Signed surface use agreement is a required attachment**
- [ ] **CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name SMITH Number 10-34 Effective Date: _____

To: Name _____ Number _____

- [ ] **ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**
  - [ ] WELL:Abandon Application for Permit-to-Drill (Form2) – Well API Number _____ has not been drilled.
  - [ ] PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number _____ has not been constructed (Permitted and constructed pit requires closure per Rule 905)
  - [ ] CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number _____ has not been constructed (Constructed facility requires closure per Rule 908)

  OIL & GAS LOCATION ID Number: _____
    - [ ] Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.
    - [ ] Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

  **Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

- [ ] **REQUEST FOR CONFIDENTIAL STATUS**
- [ ] **DIGITAL WELL LOG UPLOAD**
- [ ] **DOCUMENTS SUBMITTED** Purpose of Submission: _____

RECLAMATION

INTERIM RECLAMATION

- [ ] Interim Reclamation will commence approximately _____

  Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

- [ ] Interim reclamation complete, site ready for inspection.
  Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

  **Field inspection will be conducted to document Rule 1003.e. compliance**

FINAL RECLAMATION

- [ ] Final Reclamation will commence approximately _____

  Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

- [ ] Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

  **Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

ENGINEERING AND ENVIRONMENTAL WORK

☐ NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned _____ Has Production Equipment been removed from site? _____

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT _____

☐ SPUD DATE: _____

TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK

Details of work must be described in full in the COMMENTS below or provided as an attachment.

☒ NOTICE OF INTENT Approximate Start Date 10/31/2014

☐ REPORT OF WORK DONE Date Work Completed _____

| | | |
|---|---|---|
| ☐ Intent to Recomplete (Form 2 also required) | ☐ Request to Vent or Flare | ☐ E&P Waste Mangement Plan |
| ☐ Change Drilling Plan | ☒ Repair Well | ☐ Beneficial Reuse of E&P Waste |
| ☐ Gross Interval Change | ☐ Rule 502 variance requested. Must provide detailed info regarding request. | |
| ☐ Other _____ | ☐ Status Update/Change of Remediation Plans for Spills and Releases | |

COMMENTS:

1 Well already has gyro.
2 Call Wattenberg IOC (970-506-5980) at least 24 hrs prior to rig move. If not already completed, request that they catch and remove plunger, isolate production equipment and remove any automation equipment prior to the rig showing up. Install perimeter fence as needed.
3 MIRU SL. Fish plunger if necessary and tag PBMD (Should be 7936'). Inform engineer of tag depth.
4 Prepare location for base beam rig.
5 Spot 25 jts of 2-3/8" 4.7# J-55 8RD EUE tbg.
6 Spot 4300' of 1-1/4" 2.33# J-55 10rd IJ tbg.
7 Tbg head needs to be rated to 5000 psi. Ensure all valves, fittings, and plugs on tbg head are rated to 5000 psi. If new tbg head is needed, follow change out specifications in Step 28.
8 MIRU WO rig. Kill well with fresh water and biocide. ND WH, NU BOP.
9 PU tbg to break any possible sand bridges. Do not exceed 80% of tubing tensile strength, or 57,384 lb. LD landing jt.
10 Unseat tbg hanger. Install rubber wiper in stripping head.
11 MIRU EMI equipment. TOOH with 2-3/8" production tbg. EMI tbg while TOOH. Lay down jts with wall loss or penetrations >35%. Replace jts as necessary. Keep yellow and blue band tbg. Note jt number and depth of tubing leak(s) on production equipment failure report in OpenWells. Clearly mark all junk (red band) tbg sent to yard.
12 PU and TIH with 223 jts of 2-3/8" tbg with 4.5" RBP (4.5" 11.6# I-80). Set RBP at +/- 7010' (Collars at 6990' and 7032'). Spot 2 sx sand on top of RBP. TOOH. Stand back tbg.
13 Pressure test RBP to 1000 psi for 15 minutes. If pressure test passes, proceed.
14 Current cement bond logs are unclear. MIRU WL and run CCL-GR-CBL-VDL from 6600' to surface with 1000 psi pressure. Contact engineer with top of cement indicated on CBL to discuss proceeding steps. Email logs to engineering and DJVendors@anadarko.com. RDMO WL.
15 ND BOP, ND tbg head. Unland 4-1/2" 11.6# I-80 csg (Do not exceed 130,000-lb pull weight). NU double entry flange, NU BOP.
16 PU and TIH with 4200' of 1-1/4" tbg outside 4-1/2" csg to tag existing cement (should be +/- 135 jts).
17 Circulate and condition hole with ~350 bbls of drilling mud with rig pump (1.5x annular volume from 4200'), or until well is completely dead.
18 MIRU Baker. Commence pumping cement job consisting 5 bbl fresh water, 20 bbl sodium metasilicate and 5 bbl fresh water, followed with 65 sx of Class G cement with ¼ lb/sk cello-flake mixed at 14.2 ppg and 1.26 cf/sk blended for a 6 hr pump time (cement from 4200' to 4000').
19 TOOH with 13 jts of 1-1/4" tbg to +/- 3800' and circulate ~300 bbls of drilling mud to clean up (1.5x annular volume from 3800').
20 PUH with 1-1/4" tbg to +/- 1500'.
21 Commence pumping cement job consisting 10 bbl fresh water, 200 sx of Type III cement with ¼ lb/sk cello-flake mixed at 14.8 ppg and 1.33 cf/sk blended for a 3 hr pump time (cement from 1500' to 792').
22 PUH with 1-1/4" tbg to 600' and circulate 40 bbls drilling mud to clean hole.
23 TOOH with remaining 1-1/4" tbg and LD.
24 RMDO cement company.
25 ND BOP, ND double entry flange, re-land 4-1/2" csg. NU BOP.
26 Leave well SI for minimum of 24 hours.
27 MIRU WL and run CCL-GR-CBL-VDL from 4300' to surface. If SHSX plug is not above 4000' or Fox Hills plug is not above 792', contact engineering for further instructions. Email logs to engineering and DJVendors@anadarko.com. RDMO WL.
28 If tbg head is not as described, ND BOP. Install new GE 5000 psi 4-1/2" bottom threaded tbg head with 7-1/16" flanged top, 7-1/16" flanged 5000 psi tbg head adaptor with 2-1/16" studded top, 2-1/16" flanged 5000 psi master valve, flanged 5000 psi 2-3/8" plunger lubricator (side outlets threaded). All valves, fittings, plugs on well head need to be rated for 5000 psi. NU BOP.
29 Pressure test csg to 5000 psi and hold for 15 mins. If pressure test does not hold, contact engineering.

CASING AND CEMENTING CHANGES

| Casing Type | Size | Of | / | Hole | Size | Of | / | Casing | Wt/Ft | Csg/LinTop | Setting Depth | Sacks of Cement | Cement Bottom | Cement Top |
|---|---|---|---|---|---|---|---|---|---|---|---|---|---|---|
| | | | | | | | | | | | | | | |

H2S REPORTING

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: _____ in ppm (parts per million) Date of Measurement or Sample Collection _____

Description of Sample Point:

Absolute Open Flow Potential _____ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: _____

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: _____

COMMENTS:

## Best Management Practices

| No | BMP/COA Type | Description |
|---|---|---|
| | | |

Operator Comments:

30 TIH with 2-3/8" tbg and retrieving head to tag sand above RBP at +/- 7010'. Circulate sand off RBP, latch onto RBP and TOOH. SB tbg, LD RBP.
31 PU and TIH with 2-3/8" NC, 2-3/8" XN, and 238 jts 2-3/8" tbg. If necessary, drop down with extra jts and circulate/bail as needed to cleanout sand across J Sand perfs. Land end of tbg at +/- 7760' (1 jt above top J Sand perf).
32 ND BOP, NU WH.
33 GE should pressure test tbg head through test port on side of tbg head adaptor flange to 5000 psi and hold for 15 mins.
34 RMDO WO rig. Return well to production team.
35 Clean location and swab well back to production. Notify field foreman/field coordinator of finished work and turn well back over to production team.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: _____ Print Name: Cheryl Light

Title: Sr. Regulatory Analyst Email: DJRegulatory@anadarko.com Date: _____

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: Date:

**CONDITIONS OF APPROVAL, IF ANY:**

## General Comments

| User Group | Comment | Comment Date |
|---|---|---|
| | | |

Total: 0 comment(s)

## Attachment Check List

| Att Doc Num | Name |
|---|---|
| 400711202 | OTHER |

Total Attach: 1 Files