

**State of Colorado**  
**Oil and Gas Conservation Commission**

1120 Lincoln Street, Suite 801, Denver, Colorado 80203  
Phone: (303) 894-2100 Fax: (303) 894-2109



DE	ET	OE	ES
Document Number: <b>400711076</b>			
Date Received:			

**SUNDRY NOTICE**

Submit a signed original. This form is to be used for general, technical and environmental sundry information. For proposed or completed operations, describe in full in Comments or provide as an attachment. Identify Well by API Number; identify Oil and Gas Location by Location ID Number; identify other Facility by Facility ID Number.

OGCC Operator Number: 10507 Contact Name Paul Gottlob  
 Name of Operator: EXPEDITION WATER SOLUTIONS LLC Phone: (720) 420-5747  
 Address: 1023 39TH AVENUE SUITE E Fax: ( )  
 City: GREELEY State: CO Zip: 80634 Email: paul.gottlob@iptenergyservices.com

Complete the Attachment  
Checklist

OP OGCC

API Number : 05- 123 00 OGCC Facility ID Number: 438160  
 Well/Facility Name: EWS Well/Facility Number: 1A  
 Location QtrQtr: NENW Section: 26 Township: 8N Range: 60W Meridian: 6  
 County: WELD Field Name: \_\_\_\_\_  
 Federal, Indian or State Lease Number: \_\_\_\_\_

Survey Plat		
Directional Survey		
Srvc Eqpmt Diagram		
Technical Info Page		
Other		

**CHANGE OF LOCATION OR AS BUILT GPS REPORT**

- Change of Location \*       As-Built GPS Location Report       As-Built GPS Location Report with Survey

\* Well location change requires new plat. A substantive surface location change may require new Form 2A.

**SURFACE LOCATION GPS DATA** Data must be provided for Change of Surface Location and As Built Reports.

Latitude 40.639770 PDOP Reading 1.4 Date of Measurement 10/09/2014  
 Longitude -104.060200 GPS Instrument Operator's Name Chad Dilka

**LOCATION CHANGE (all measurements in Feet)**

Well will be: DIRECTIONAL (Vertical, Directional, Horizontal)

Change of **Surface** Footage **From** Exterior Section Lines:

Change of **Surface** Footage **To** Exterior Section Lines:

Current **Surface** Location **From** QtrQtr NENW Sec 26

New **Surface** Location **To** QtrQtr NENW Sec 26

Change of **Top of Productive Zone** Footage **From** Exterior Section Lines:

Change of **Top of Productive Zone** Footage **To** Exterior Section Lines:

Current **Top of Productive Zone** Location **From** Sec         

New **Top of Productive Zone** Location **To** Sec 26

Change of **Bottomhole** Footage **From** Exterior Section Lines:

Change of **Bottomhole** Footage **To** Exterior Section Lines:

Current **Bottomhole** Location Sec          Twp         

New **Bottomhole** Location Sec 26 Twp 8N

Is location in High Density Area? No

Distance, in feet, to nearest building 4500, public road: 307, above ground utility: 2237, railroad: 5280,  
 property line: 250, lease line: 325, well in same formation: 3960

Ground Elevation 4907 feet Surface owner consultation date 05/01/2014

FNL/FSL		FEL/FWL	
<u>325</u>	<u>FNL</u>	<u>2406</u>	<u>FWL</u>
<u>325</u>	<u>FNL</u>	<u>2206</u>	<u>FWL</u>
Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>	
Twp <u>8N</u>	Range <u>60W</u>	Meridian <u>6</u>	
<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>325</u>	<u>FNL</u>	<u>945</u>	<u>FEL</u> **
Twp <u>        </u>	Range <u>        </u>		
Twp <u>8N</u>	Range <u>60W</u>		
<u>        </u>	<u>        </u>	<u>        </u>	<u>        </u>
<u>325</u>	<u>FNL</u>	<u>945</u>	<u>FEL</u> **
Current <b>Bottomhole</b> Location Sec <u>        </u>	Twp <u>        </u>	Range <u>        </u>	** attach deviated drilling plan
New <b>Bottomhole</b> Location Sec <u>26</u>	Twp <u>8N</u>	Range <u>60W</u>	

OTHER CHANGES

**REMOVE FROM SURFACE BOND** Signed surface use agreement is a required attachment

**CHANGE OF WELL, FACILITY OR OIL & GAS LOCATION NAME OR NUMBER**

From: Name EWS Number 1A Effective Date: \_\_\_\_\_

To: Name \_\_\_\_\_ Number \_\_\_\_\_

**ABANDON PERMIT: Permit can only be abandoned if the permitted operation has NOT been conducted. Field inspection will be conducted to verify site status.**

WELL: Abandon Application for Permit-to-Drill (Form2) – Well API Number \_\_\_\_\_ has not been drilled.

PIT: Abandon Earthen Pit Permit (Form 15) – COGCC Pit Facility ID Number \_\_\_\_\_ has not been constructed (Permitted and constructed pit requires closure per Rule 905)

CENTRALIZED E&P WASTE MANAGEMENT FACILITY: Abandon Centralized E&P Waste Management Facility Permit (Form 28) – Facility ID Number \_\_\_\_\_ has not been constructed (Constructed facility requires closure per Rule 908)

OIL & GAS LOCATION ID Number: \_\_\_\_\_

Abandon Oil & Gas Location Assessment (Form 2A) – Location has not been constructed and site will not be used in the future.

Keep Oil & Gas Location Assessment (Form 2A) active until expiration date. This site will be used in the future.

**Surface disturbance from Oil and Gas Operations must be reclaimed per Rule 1003 and Rule 1004.**

**REQUEST FOR CONFIDENTIAL STATUS**

**DIGITAL WELL LOG UPLOAD**

**DOCUMENTS SUBMITTED** Purpose of Submission: \_\_\_\_\_

RECLAMATION

**INTERIM RECLAMATION**

Interim Reclamation will commence approximately \_\_\_\_\_

Per Rule 1003.e.(3) operator shall submit Sundry Notice reporting interim reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Interim reclamation complete, site ready for inspection.

Per Rule 1003.e(3) describe interim reclamation procedure in Comments below or provide as an attachment and attach required location photographs.

**Field inspection will be conducted to document Rule 1003.e. compliance**

**FINAL RECLAMATION**

Final Reclamation will commence approximately \_\_\_\_\_

Per Rule 1004.c.(4) operator shall submit Sundry Notice reporting final reclamation is complete and site is ready for inspection when vegetation reaches 80% coverage.

Final reclamation complete, site ready for inspection. Per Rule 1004.c(4) describe final reclamation procedure in Comments below or provide as an attachment.

**Field inspection will be conducted to document Rule 1004.c. compliance**

Comments:

**ENGINEERING AND ENVIRONMENTAL WORK**

NOTICE OF CONTINUED TEMPORARILY ABANDONED STATUS

Indicate why the well is temporarily abandoned and describe future plans for utilization in the COMMENTS box below or provide as an attachment, as required by Rule 319.b.(3).

Date well temporarily abandoned \_\_\_\_\_ Has Production Equipment been removed from site? \_\_\_\_\_

Mechanical Integrity Test (MIT) required if shut in longer than 2 years. Date of last MIT \_\_\_\_\_

SPUD DATE: \_\_\_\_\_

**TECHNICAL ENGINEERING AND ENVIRONMENTAL WORK**

Details of work must be described in full in the COMMENTS below or provided as an attachment.

NOTICE OF INTENT Approximate Start Date 10/26/2014

REPORT OF WORK DONE Date Work Completed \_\_\_\_\_

- Intent to Recomplete (Form 2 also required)
- Request to Vent or Flare
- E&P Waste Mangement Plan
- Change Drilling Plan
- Repair Well
- Beneficial Reuse of E&P Waste
- Gross Interval Change
- Rule 502 variance requested. Must provide detailed info regarding request.
- Other Move WH & Pad 200' W
- Status Update/Change of Remediation Plans for Spills and Releases

**COMMENTS:**

Request to move well and pad 200' west due to safety issue from a discovered gas line which would have been under the Rig near original permitted WH while drilling. Have requested via Sundry to change this from a vertical to a directional well to get the 3/4 mile separation from the already drilled EWS 1, API# 05-123-39770. A Rig Agreement is in process with a planned Spud date of 10/26/14 and we are requesting COGCC's ability to help us meet this date - or we could lose the Rig.

**H2S REPORTING**

**Data Fields in this section are intended to document Sample and Location Data associated with the collection of a Gas Sample that is submitted for Laboratory Analysis.**

**Gas Analysis Report must be attached.**

H2S Concentration: \_\_\_\_\_ in ppm (parts per million) Date of Measurement or Sample Collection \_\_\_\_\_

Description of Sample Point:

Absolute Open Flow Potential \_\_\_\_\_ in CFPD (cubic feet per day)

Description of Release Potential and Duration (If flow is not open to the atmosphere, identify the duration in which the container or pipeline would likely be opened for servicing operations.):

Distance to nearest occupied residence, school, church, park, school bus stop, place of business, or other areas where the public could reasonably be expected to frequent: \_\_\_\_\_

Distance to nearest Federal, State, County, or municipal road or highway owned and principally maintained for public use: \_\_\_\_\_

COMMENTS:

[Empty comment box]

**Best Management Practices**

**No BMP/COA Type**

**Description**

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Operator Comments:

BMP's remain as originally submitted.

I hereby certify all statements made in this form are, to the best of my knowledge, true, correct, and complete.

Signed: \_\_\_\_\_ Print Name: Paul Gottlob  
 Title: Regulatory & Engin. Tech. Email: paul.gottlob@iptenergyservices.com Date: \_\_\_\_\_

Based on the information provided herein, this Sundry Notice (Form 4) complies with COGCC Rules and applicable orders and is hereby approved.

COGCC Approved: \_\_\_\_\_ Date: \_\_\_\_\_

**CONDITIONS OF APPROVAL, IF ANY:**

[Empty box for conditions of approval]

**General Comments**

**User Group**

**Comment**

**Comment Date**

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Total: 0 comment(s)

**Attachment Check List**

**Att Doc Num**

**Name**

400711122	ACCESS ROAD MAP
400711129	HYDROLOGY MAP
400711134	LOCATION DRAWING
400711138	LOCATION PICTURES
400711142	REFERENCE AREA MAP
400711145	REFERENCE AREA PICTURES
400711148	TOPO MAP
400711152	WELL LOCATION PLAT
400711162	NRCS MAP UNIT DESC
400711165	NRCS MAP UNIT DESC

Total Attach: 10 Files