

State of Colorado Oil and Gas Conservation Commission

1120 Lincoln Street, Suite 801, Denver, Colorado 80203
Phone: (303) 894-2100 Fax: (303) 894-2109



Document Number:

400710582

Date Received:

10/17/2014

Spill report taken by:

Spill/Release Point ID:

SPILL/RELEASE REPORT (INITIAL)

This form is to be submitted by the party responsible for the oil and gas spill or release. Any spill or release which may impact waters of the State must be reported as soon as practicable; any spill over 20 bbls must be reported within 24 hours and all spills over five bbls must be reported within ten days. Submit a Site Investigation and Remediation Workplan (Form 27) when requested by the Director.

OPERATOR INFORMATION

Name of Operator: CHEVRON PRODUCTION COMPANY	Operator No: 16700	Phone Numbers Phone: (970) 675-3814 Mobile: (970) 629-3720 Email: vali@chevron.com
Address: 100 CHEVRON RD		
City: RANGELY	State: CO Zip: 81648	
Contact Person: Ross Alire		

INITIAL SPILL/RELEASE REPORT

Initial Spill/Release Report Doc# 400710582

Initial Report Date: 10/17/2014 Date of Discovery: 10/16/2014 Spill Type: Recent Spill

Spill/Release Point Location:

Location of Spill/Release: QTRQTR NWNE SEC 25 TWP 2N RNG 103W MERIDIAN 6

Latitude: 40.120800 Longitude: -108.904700

Municipality (if within municipal boundaries): County: RIO BLANCO

Reference Location:

Facility Type: FLOWLINE

☐ Facility/Location ID No☐ No Existing Facility or Location ID No.☒ Well API No. (Only if the reference facility is well) 05-103-08042

Fluid(s) Spilled/Released (please answer Yes/No):

Was one (1) barrel or more spilled outside of berms or secondary containment? Yes

Secondary containment, **including walls & floor regardless of construction material**, must be sufficiently impervious to contain any discharge from primary containment until cleanup occurs.

Were Five (5) barrels or more spilled? Yes

Estimated Total Spill Volume: use same ranges as others for values

Estimated Oil Spill Volume(bbl): 0

Estimated Condensate Spill Volume(bbl): 0

Estimated Flow Back Fluid Spill Volume(bbl): 0

Estimated Produced Water Spill Volume(bbl): >=100

Estimated Other E&P Waste Spill Volume(bbl): 0

Estimated Drilling Fluid Spill Volume(bbl): 0

Specify:

Land Use:

Current Land Use: NON-CROP LAND

Other(Specify):

Weather Condition: 66 sunny

Surface Owner: FEE

Other(Specify): and RWSU Interest Owners

Check if impacted or threatened by spill/Release (please answer Yes/No to all that apply):

Waters of the State ☐ Residence/Occupied Structure ☐ Livestock ☐ Public Byway ☐ Surface Water Supply Area ☐

As defined in COGCC 100-Series Rules

Describe what is known about the spill/release event (what happened -- including how it was stopped, contained, and recovered):

Thursday (10-16-2014) at approximately 2:04 PM a water injection leak occurred a 3" Steel injection line at the riser on injection Well Neal 7X. Approximately 832 BBLs of produced water and 0BBLs oil was released. The well and lateral line was immediately shut in upon detection. Vacuum truck recovered an estimated 750 BBLs of Produced Water. Affected Area is being water washed and soil samples will be taken.

List Agencies and Other Parties Notified:

OTHER NOTIFICATIONS

<u>Date</u>	<u>Agency/Party</u>	<u>Contact</u>	<u>Phone</u>	<u>Response</u>
10/16/2014	COGCC	Kris Neidel	970-871-1963	Emailed
10/16/2014	BLM	Justin Wilson	970-878-3825	LVM
10/16/2014	CDPHE	Hotline	877-518-5608	LVM
10/16/2014	Rio Blanco	Mark Spurge	970-878-9584	Emailed
10/16/2014	Chevron	Shalyce Holmes	432-687-7348	Emailed

I hereby certify all statements made in this form are to the best of my knowledge true, correct, and complete.

Signed: _____ Print Name: Ross

Title: HES Specialist Date: 10/17/2014 Email: vali@chevron.com

Attachment Check List

Att Doc Num **Name**

400710633	SITE MAP
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Total Attach: 1 Files

General Comments

User Group **Comment** **Comment Date**

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Total: 0 comment(s)