

US ROCKIES REGION

Anadarko Daily Summary Report

Well: STREAR 22-23

Project: COLORADO-WELD-NAD83-UTM13

Site: STREAR 22-23

Rig Name No: ENSIGN 328/328

Event: CONST- CAP WELL WORK

Start Date: 9/2/2014

End Date:

Spud Date: 8/6/1992

Active Datum: RKB @4,967.99usft (above Mean Sea Level)

UWI: 0/2/N/67/W/23/0/NWSE/6/0/0/0/0/0/0

Report No	Report Date	MD (usft)	24 Hr Summary
1	09/02/2014		Miru CORE-TECH, retrieve plunger, bumper spring, bumper spring came apart, tag remains @ 8,060', miru Ensign 328, Waited for tank, blew well dn, killed well, fresh-bio, 30 bbls dn tbg, 30 dn csg, nd wh, nu BOP, tooh, ld seating nipple, swi, sdfn.
2	09/03/2014		Crew to loc, tih, bit-scraper to 7,300', miru PICK TESTING, emi, all tbg bad, 255 jts, waited for replacement tbg, tih with bailor to 5,960', swi, sdfn.
3	09/04/2014		Crew to loc, tih with rest of tbg, tag @ 8,060', pump 30 bbls fresh-bio, bail to pbmd @ 8,100', tooh, ld bailor, miru WARRIOR, rih set cibp @ 7,250', dump bail 2 sx cmt, load csg 80 bbls, test cibp to 1,000 psi, good test,
4	09/05/2014		RU Warrior WL to set a CICR @ 6840' RU Pick Tester test in w/ stinger. sting in to CICR. RU SANJEL & pump 85 sx cement 50/50 POZ "G" w/ 20% silica flour 3% gel .1% sma and .4% FL-52 mixed at 13.5 ppg & 1.71 cuft/sk PUH 4jts circulated TBG. see remarks
5	09/08/2014		TIH W/ROCK BIT, BIT SUB AND 2 3/8 PRODUCTION PIPE, TAG FILL @6496' W/207jts, RU P/ SWIVEL DRILL OUT CEMENT TO CICR @6840 AND CICR, PRSSURE TEST TOP SQUEEZE HOLES TO 1000PSI HELD GOOD, LAYDOWN 1 JT W/ P-SWIVEL, SDFN.
6	09/09/2014		Crew to loc, drill out cmt from 6,840' to 7,050', cir clean, tooh, miru WARRIOR WIRELINE, log from 7,100' to 6,600', est toc @ 6,800', test bottom squeeze perfs to 1,000 psi, lost 150 psi in 15 min, change out 3,000 psi wh to 5,000 psi wh, tih open ended
7	09/10/2014		Crew to loc, miru SANJEL, est cir, pump 5.7 cmt(25 sx), thermal 35, displace 25 bbls fresh, pull up to 6,496', rev cir 45 bbls, pressure up to 500 psi, held for 1 hr, no leak off, tooh, load hole, pressure up to 500 psi, swi, sdfn.
8	09/11/2014		Crew to loc, tih, cone bit-sub, tag cmt @ 6,770', drill out to 7,090', cir clean, test squeeze holes to 1,000 psi, lost 150 psi in 15 min, changed out pipe ram seals, retest squeeze holes, lost 150 psi in 15 min, call in to Evans office, tooh, swi, sdfn.
9	09/12/2014		Crew to loc, tih, packer, set packer @ 6,900', test squeeze holes @ 7,050, 1,000 psi, lose 150 psi, 15 min, test squeeze holes @ 6,800', 1,000 psi, lose 150 psi 15 min, both set squeeze holes leak, release packer, tooh, ld packer, tih, open ended to 7,090
10	09/15/2014		Crew to loc, tih, 3 7/8 cone-bit-sub, tag cmt @ 6,690', drill dn to 6,966', test squeeze holes @ 6,800', good test, drill dn to 7,123', test squeeze holes @ 7,050', good test, drill out cmt cap on cibp @ 7,250', drill out cibp, push to 8,100', pbmd, pull
11	09/16/2014		Crew to loc, tooh, ld bit-sub, miru HOLE SEEKERS, hydro test in with tbg-packer, nc, xn profile nipple, 86 jts, arrowset as-1x packer, 153 jts, eot @ 7,511', packer @ 4,818', set packer, nd BOP, nu wh, load csg, 40 bbls, fresh-bio, test packer to 1,000

COMMENTS

09/04/14 - miru WARRIOR, rih set cibp @ 7,250', dump bail 2 sx cmt, load csg 80 bbls, test cibp to 1,000 psi, good test, rih with perf gun, shoot holes @ 7,050', 3 spf, .49 ehd, 120 pha, 6,800', 4 spf, .49 ehd, 90 pha, swi, sdfn.

09/05/14 - there was no cement on returns RIH 3 jts spot a 25 sack valance plug over the uper squeeze perfs. PUH 8 stands circulated clean TOO H W/ stinger SWI SDFN

09/09/14 - to 7,090', swi, sdfn.

09/12/14 - miru SANJEL, est cir, pump 8 bbls(30 sx) thermal 35, 15.8 cmt, displace with 25 bbls fresh, pull up to 6,400', rev cir, 50 bbls, shut in with 500 psi, hold for 30 min, lost 10 psi, tooh, pressure up to 500 psi, swi, sdfn.

09/15/14 - 15 stands to get above perfs, swi, sdfn.

09/16/14 - psi, good test, test wh, good test, broach tbg, 1.90, swi, rdmo. Precision oilfield tools packer in hole.