



FIELD RECEIPT NO. 10011097369

CUSTOMER				CREDIT APPROVAL NO.		PURCHASE ORDER NO.		CUSTOMER NUMBER		INVOICE NUMBER	
NOBLE ENERGY INC - XML						CITY		STATE		ZIP CODE	
STREET OR BOX NUMBER						Houston		Texas		77067	
INVOICE TO:		DATE WORK COMPLETED		MO. DAY YEAR		BHI REPRESENTATIVE		WELL API NO:		WELL TYPE:	
		09 09 2014		09 09 2014		ROBERT HORAN		0512310880000		Old Well	
DISTRICT								JOB DEPTH (ft)		WELL CLASS:	
PP, BRIGHTON								4,630		Gas	
WELL NAME AND NUMBER								TD WELL DEPTH (ft)		GAS USED ON JOB:	
WEIDENKELLER #1-1								4,630		No Gas	
WELL LOCATION:		LEGAL DESCRIPTION		COUNTY/PARISH		STATE		JOB TYPE CODE:		Squeeze-Top	
1-4N-65W				Weld		Colorado					
PRODUCT CODE	DESCRIPTION					UNIT OF MEASURE	QUANTITY	LIST PRICE UNIT	GROSS AMOUNT	% DISC.	NET AMOUNT
100021	Class G Cement					sacks	600				
100121	Silica Flour					lbs	6720				
100275	Sodium Metasilicate					lbs	34				
100317	Poz (Fly Ash)					sacks	200				
488015	FL-52					lbs	202				
488019	FP-6L					gals	8				
488449	Bentonite II					lbs	1008				
499632	Granulated Sugar					lbs	100				
SUB-TOTAL FOR Product Material											
A152	Personnel Per Diem Chrg - Cement Svc					ea	1				
M100	Bulk Materials Blending Charge					cu ft	924				
SUB-TOTAL FOR Service Charges											
SERVICE ORDER: I AUTHORIZE WORK TO BEGIN PER SERVICE INSTRUCTIONS IN ACCORDANCE WITH THE TERMS AND CONDITIONS PRINTED ON THE LAST PAGE OF THIS FORM AND REPRESENT THAT I HAVE AUTHORITY TO ACCEPT AND SIGN THIS ORDER.											
ARRIVE LOCATION:						MO. DAY YEAR		TIME		SERVICE RECEIPT: I CERTIFY THAT THE MATERIALS AND SERVICES LISTED WERE RECEIVED AND ALL SERVICES PERFORMED IN A WORKMANLIKE MANNER.	
09 09 2014						09 09 2014		07:15		CUSTOMER AUTHORIZED AGENT	
CUSTOMER REP. TYSON HAMAGHER						X					
SEE LAST PAGE FOR GENERAL TERMS AND CONDITIONS						BHI APPROVED					
						X					

CEMENT JOB REPORT



CUSTOMER NOBLE ENERGY INC - XML		DATE 09-SEP-14	F.R. # 10011097369		SERV. SUPV. ROBERT HORAN														
LEASE & WELL NAME WEIDENKELLER #1-1 - API 05123108880000		LOCATION 1-4N-65W		COUNTY-PARISH-BLOCK Weld Colorado															
DISTRICT Brighton		DRILLING CONTRACTOR RIG # WO		TYPE OF JOB Squeeze-Top															
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		MECHANICAL BARRIERS		MD TVD HANGER TYPES MD TVD													
NONE				NONE		NONE													
MATERIALS FURNISHED BY BJ		LAB REPORT NO.		PHYSICAL SLURRY PROPERTIES															
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS	PUMP TIME HR:MIN	Bbl SLURRY	Bbl MIX WATER									
Fresh Water		N/A		0	8.34	0	0	00:00	7										
Fresh Water		N/A		0	8.3	0	0	00:00	10										
Cement Slurry		C09-026-14		400	13.5	1.71	8.29	02:51	122.11	78.91									
Fresh Water		N/A		0	8.34	0	0	00:00	10										
G Neat		C09-026-14		400	15.8	1.15	4.99	05:42	81.78	47.50									
Fresh Water		N/A		0	8.34	0	0	00:00	1										
Available Mix Water 400 Bbl.		Available Displ. Fluid 400 Bbl.		TOTAL		231.89		126.42											
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS													
SIZE	% EXCESS	DEPTH	ID	OD	WGT.	TYPE	MD	TVD	GRADE	SHOE	FLOAT	STAGE							
13		4630	4	4.5	11.6	CSG	4630	4630	J-55			0							
LAST CASING			PKR-CMT RET-BR PL-LINER			PERF. DEPTH			TOP CONN			WELL FLUID							
ID	OD	WGT	TYPE	MD	TVD	BRAND & TYPE		DEPTH	TOP	BTM	SIZE	THREAD	TYPE	WGT.					
8.1	8.63	24	CSG	415	415	NO PACKER					1.66	8 RND	WATER BASED	8.34					
DISPL. VOLUME		DISPL. FLUID		CAL. PSI		CAL. MAX PSI		OP. MAX		MAX TBG PSI		MAX CSG PSI		MIX WATER					
VOLUME	UOM	TYPE		WGT.		BUMP PLUG		TO REV.		SQ. PSI		RATED		Operator					
8	BBLS	Fresh Water		8.34		0		0		0		8858		3000					
		Fresh Water		8.34								0		0					
TANKER TRUCK																			
Circulation Prior to Job																			
Circulated Well: Rig <input checked="" type="checkbox"/> BJ <input type="checkbox"/>					Circulation Time: 1					Circulation Rate: 2 BPM									
Mud Density In: 8.34 LBS/GAL					Mud Density Out: 8.34 LBS/GAL					PV & YP Mud In: 0					PV & YP Mud Out: 0				
Gas Present: NO <input type="checkbox"/> YES <input checked="" type="checkbox"/>					Units:					Solids Present at End of Circulation: NO <input checked="" type="checkbox"/> YES <input type="checkbox"/>									
Displacement And Mud Removal																			
Displaced By: Rig <input type="checkbox"/> BJ <input checked="" type="checkbox"/>					Amount Bled Back After Job: 2 BBLS														
Returns During Job: <input type="checkbox"/> NONE <input type="checkbox"/> PARTIAL <input checked="" type="checkbox"/> FULL					Method Used to Verify Returns: VISUAL														
Cement Returns at Surface: <input checked="" type="checkbox"/> YES <input type="checkbox"/> NO					Were Returns Planned at Surface: <input type="checkbox"/> NO <input checked="" type="checkbox"/> YES														
Pipe Movement: <input type="checkbox"/> ROTATION <input type="checkbox"/> RECIPROICATION <input checked="" type="checkbox"/> NONE <input type="checkbox"/> UNABLE DUE TO STUCK PIPE																			
Centralizers: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Quantity:					Type: <input type="checkbox"/> BOW <input type="checkbox"/> RIGID									
Job Pumped Through: <input type="checkbox"/> CHOKE MANIFOLD <input type="checkbox"/> SQUEEZE MANIFOLD <input type="checkbox"/> MANIFOLD <input checked="" type="checkbox"/> NO MANIFOLD																			
Plugs																			
Number of Attempts by BJ: 0					Competition: 0					Wiper Balls Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES Quantity:									
Plug Catcher Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Parabow Used: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES														
Was There a Bottom: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Top of Plug: 0 FT					Bottom of Plug: 0 FT									
Squeezes (Update Original Treatment Report for Primary Job)																			
BLOCK SQUEEZE <input type="checkbox"/>					SHOE SQUEEZE <input type="checkbox"/>					TOP OF LINER SQUEEZE <input type="checkbox"/>					PLANNED <input type="checkbox"/> UNPLANNED <input type="checkbox"/>				
Liner Packer: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					Bond Log: <input checked="" type="checkbox"/> NO <input type="checkbox"/> YES					PSI Applied: 0					Fluid Weight: 0 LBS/GAL				
Casing Test (Update Original Treatment Report for Primary Job)																			
Casing Test Pressure: 0 PSI					With 0 LBS/GAL Mud					Time Held: 00 Hours 00 Minutes									
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING: NONE																			

CEMENT JOB REPORT



Shoe Test (Update Original Treatment Report for Primary Job)

Depth Drilled out of Shoe: 0 FT Target EMW: 0 LBS/GAL Actual EMW: 0 LBS/GAL
 Number of Times Tests Conducted: 0 Mud Weight When Test was Conducted: 0 LBS/GAL

Problems Before Job (I.E. Running Casing, Circulating Well, ETC)
 NONE

Problems During Job (I.E. Lost Returns, Equipment Failure, Bulk Delivery, Foaming, ETC)
 NONE

Problems After Job (I.E. Gas at Surface, Float Equipment Failed, ETC)
 NONE

PRESSURE/RATE DETAIL

EXPLANATION

TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW <input checked="" type="checkbox"/> CO. REP. <input checked="" type="checkbox"/>		
	PIPE	ANNULUS				TEST LINES	4802 PSI	
						CIRCULATING WELL - RIG	<input checked="" type="checkbox"/>	BJ <input type="checkbox"/>
04:00	0	0	0	0	N/A	YARD CALL		
06:00	0	0	0	0	N/A	SAFETY MEETING		
06:15	0	0	0	0	N/A	LEAVE YARD		
07:15	0	0	0	0	N/A	ARRIVE LOCATION		
07:25	0	0	0	0	N/A	STAGE TRUCKS		
08:50	0	0	0	0	N/A	SAFETY MEETING		
09:15	237	0	.8	1	H2O	LOAD LINES		
09:16	4802	0	0	0	H2O	PRESSURE TEST		
09:21	1550	0	1.3	7	H2O	SPACER		
09:30	1258	0	1.3	112	CMT	BATCH, WEIGH, PUMP 13.5#		
11:20	1825	0	1.3	8	H2O	DISPLACEMENT		
11:30	0	0	0	0	N/A	WASH UP / RIG PULLED JOINTS		
12:51	101	0	1.5	11	H2O	SPACER		
13:15	224	0	1.5	41	CMT	BATCH, WEIGH, PUMP 15.8#		
13:49	275	0	.1	.5	H2O	DISPLACEMENT		
14:00	0	0	0	0	N/A	SHUT DOWN / WASH UP		

BUMPED
PLUG
Y ☒ N

PSI TO
BUMP
PLUG
0

TEST
FLOAT
EQUIP.
Y ☒ N

BBL.CMT
RETURNS/
REVERSED
2

TOTAL
BBL.
PUMPED
180

PSI
LEFT ON
CSG
0

SPOT
TOP OUT
CEMENT
Y ☒ N

Service Supervisor Signature:

Load Sheet



WELL NAME WEIDENKELLER #1-1

CUSTOMER NOBLE ENERGY INC - XML

JOB DATE _____

FIELD RECEIPT NO. 10011097369

FIELD RECEIPT DATE SEP-07-2014

[illegible]

ISSUED BY	<u>Robert Kibler</u>	DATE	<u>SEP-07-2014</u>
RECEIVED TO LOCATION	<u>ROBERT HORAN</u>	DATE	<u>SEP-09-2014</u>
	SERVICE SUPERVISOR		
RETURNS VERIFIED BY	_____	DATE	_____
APPROVAL	<u>ERIC HARBIN</u>		
	OPERATIONS SUPERVISOR		
CUSTOMER SIGNATURE	_____		



Baker Hughes JobMaster Program Version 3.60
Job Number: 10011097369
Customer: NOBLE
Well Name: WEIDENKELLER 1-1

