



**Bison Oil Well Cementing
Two Cement Long String**

Customer **Augustus Energy Resources**
Well Name **Lippert 14-05 1S44W**

Date **07/09/14**
INVOICE # **12167**
LOCATION **Yuma**
FOREMAN **Aaron Carrasco**
Treatment Report

DESCRIPTION OF JOB EVENTS

Safety Meeting		Displace 1			Displace 2			Displace 3			Displace 4			Displace 5		
MIRU	725pm	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI	BBLS	Time	PSI
CIRCULATE	545pm	0	834pm	20	0			0			0			0		
Drop Plug	733pm	10	840pm	20	10			10			10			10		
	834pm	20	844pm	130	20			20			20			20		
		30	849pm	320	30			30			30			30		
		40	855pm	960	40			40			40			40		
M & P		50			50			50			50			50		
Time	Sacks	60			60			60			60			60		
758pm	115	70			70			70			70			70		
TAIL	75	80			80			80			80			80		
		90			90			90			90			90		
		100			100			100			100			100		
		110			110			110			110			110		
Lead mixed bbls	34.5	120			120			120			120			120		
Lead % Excess		130			130			130			130			130		
Lead Sacks	115	140			140			140			140			140		
		150			150			150			150			150		

Notes:

Tail mixed bbls	11	(57)JTS 4.5", 10.5# CASING MEAS (2516), SET @ (2522), PBSD @ (2477) RIG TD @ (2545)
Tail % Excess	0%	CMT W/ (115)SX LEAD, 50/50 POZ, 12% GEL, 2%CACL, YLD 2.21, 12PPG
Tail Sacks	75	CMT W/ (75)SX TAIL, 50/50 POZ, 3%CACL, .25% FLO-CEL, YLD 1.33, 13.8PPG
		CIRC (1)BBLS TO PIT
Total Sacks	190	
bbl Returns	1	

X *Justin J. [Signature]* *AER*
Work Performed

X _____
Title

X *7-9-14*
Date