



Geologist Information

General:	Existing Location, 21 new wells/1 Existing
Ownership:	Fed Surface/Fed Minerals
SUA Status:	N/A
Spacing Units:	Unspaced
Adjacent Owners:	Savage, Youberg

Plan of Development

Access: Existing Access

Drilling: Efficiency Rig

Cuttings: Cuttings will be managed on the surface on the northern end of the pad and buried in a trench that runs along the length of the east side of the pad.

SIMOPS: Yes

Completions: Completions will frac from the RU 14-6 pad. A 10" surface frac water supply line will be run from the RU 11-7 completions pit to the RU 14-6 pad. 3-4.5" steel frac lines will be run from the RU 14-6 pad to the RU 13-6 pad. If the RU 11-7 completions pit is no longer in service water will be delivered to the RU 14-6 pad through a 10" surface line tying into existing infrastructure running by the RU 14-6 pad.

Flowback: RU 14-6 Pad

Production: Separators will be placed along the access road in a 150' x 30' area. Tanks will be placed on the RU 14-6 Pad. Water and condensate will be piped to the tanks on the RU 14-6.

Pipeline: Will need 8" gas line (Summit gas). Will need 1-2" condensate line and 1-6" flex steel produced water line that will tie into the tanks proposed on the RU 14-6 Pad.

- Legend**
- Proposed Road
 - Proposed Cuttings Management Area
 - Proposed Production Equipment Area
 - Proposed Daylight Line
 - Proposed Pad or Pit
 - Existing Production Equipment
 - Existing Limit of Disturbance
 - Existing Fence
 - Temporary Surface Water Supply (10")
 - Proposed Frac Line (3-4.5")
 - Proposed 6" Water & 2" Condensate
 - Proposed 6" Water
 - Proposed Summit Gas Pipeline (8")
 - Existing Water Pipeline
 - Existing Road
 - Parcel Ownership (from Garfield County)
 - Existing Pad

WPX Energy Rocky Mountain, LLC

RU 13-6 Plan of Development
T7S R93W, Section 6

Date Prepared: September 11, 2014

